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Farmington Field Office  
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# BURLINGTON RESOURCES

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Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Date: 9/14/2012

API No. 30-039-31094  
DHC No. DHC3686AZ  
Lease No. SF-079265  
Federal

Commingled Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Well Name  
Klein

Well No.  
#24P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T026N	R006W	1253' FSL & 1952' FWL	Rio Arriba County,
BH- J	34	T026N	R006W	1496' FSL & 2214' FEL	New Mexico

Completion Date	Test Method
9/4/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		10%		10%
DAKOTA		90%		90%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	10-9-12	GEA	564-7740
X <i>[Signature]</i>	9/14/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	9/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD OCT 11 '12

OIL CONS. DIV.

DIST. 3

NRMOCD

*inf*