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BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 8/29/2012

API No. 30-045-35291

DHC No. DHC4478

Lease No. B-1680-88

Surface: State

Well Name
Huerfano Unit Com

Well No.
#311

Unit Letter I Section 2 Township T025N Range R009W Footage 2195' FSL & 675' FEL

County, State
San Juan County,
New Mexico

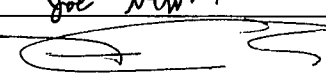
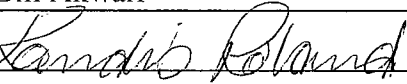
Completion Date
7/27/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD SEP 17 '12
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
GALLUP	117 MCFD	26%		26%
DAKOTA	338 MCFD	74%		74%
	455			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Gallup & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota liquid yields from offset Stand Alone wells a system of linear equations will be solved for Gallup liquid yield, and that Gallup liquid yield will be used in conjunction with the Dakota liquid yield to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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In Federal Unit

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