

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21125
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lybrook 132-2306
8. Well Number 02H
9. OGRID Number 282327
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location
SHL: Unit Letter I: 1298 feet from the SOUTH line and 358 feet from the EAST line
BHL: Unit Letter M: 400 feet from the SOUTH line and 330 feet from the WEST line
Section 32 Township 23N Range 6W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ **RCVD JUN 10 '13**
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set intermediate casing string and cemented 4/22/13. Gelled freshwater mud system.

Hole diameter: 8.75", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 5858'. Intermediate casing set from surface to 5778'. Stage tool at 2048'. Top of float collar at 5733'. TOC at surface and BOC at 5778'.

Stage 1 Cement (Pumped 4/23/13): Lead 367 sks Premium Lite FM + 3% CaCl₂ + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 249 Type III Cement + 1% CaCl₂ + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. No cement returns; open DV tool and circ 80 bbls to surface.

Stage 2 Cement (Pumped 4/23/13): Lead 256 sks Premium Lite FM + 3% CaCl₂ + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. 23 bbls circ to surface. WOC 5 hours.

Started drilling out stage tool at 2047' on 4/24/13. Tested casing and BOP on 4/24/13, pressure held at 1500# for 30 minutes. No pressure drop. ✓

Spud Date: 4/14/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist

DATE 5/8/13

Type or print name: Robynn Haden

E-mail address: robynn.haden@encana.com

PHONE: 720-876-3941

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,

District #3

DATE 6/10/13

Conditions of Approval (if any):

AV