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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 29 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Office Serial No. **NM-029146**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 24P

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-35233

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin DK/ Basin MC/Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 2297' FNL & 1644' FWL, Sec. 33, T29N, R9W
Bottomhole Unit K (NESW), 1642' FSL & 1801' FWL, Sec. 33, T29N, R9W

11. Country or Parish, State

San Juan* New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Detail
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

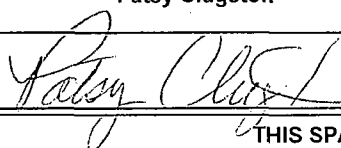
SEE ATTACHED FOR DETAIL OF THIS DAKOTA / MANCOS/ MESAVERDE COMPLETION

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 29 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston	Title Staff Regulatory Tech
Signature 	Date 5/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

2/1/13 RU WL and ran GR/CCL/CBL from 7191 to surf TOC @ 7040'. From 3/1 thru 4/18 rig spent squeezing cement on this well to get adequate coverage to complete the DK, Mancos and MV and to tie into the 7" shoe. Sundries were submitted and approvals were obtaining with each of the 9 squeezes performed (sundries were submitted with each approval).

Squeeze detail

Squeeze #	Date	Perfs	Cement	TOC after squeeze
1	3/1/13	7010'	71 bbls	6930'
2	3/6/13	6920'	69 bbls	6790'
3	3/8/13	6750'	64.4 bbls	6660'
4	3/27/13	6620'	61 bbls	6535'
5	4/1/13	6470'	57 bbls	6250'
6	4/4/13	6200'	49 bbls	6080'
7 (suicide sqz)	4/5/13	6000' & 4930'	29 bbls	4900'
8	4/15/13	4860'	17.5 bbls	4830' w/stringers
9	4/18/13	4640'	17.5 bbls	3730'

Completed DK interval between squeezes. On 3/25/13 Perf'd DK w/.34" dia 1 spf every 3 feet – 6984' – 7170') = 60 holes. 3/27 Acidized DK perfs w/10 bbls 15% HCL ahead of Frac. **Frac'd DK (6984' – 7170')** pumped 132,230 gal 70 Q N2 Slickwater w/41,035# 20/40 Brown Sand & 2,271,900 scf N2. Set CBP @ 6700'.

4/19/13 thru 4/21 D/O cement and plugs till c/o to DK plug @ 6700'.

4/22/13 Tagged DK plug @ 6700'. Load casing and PT frac stack & casing to 6,600 # 30 min/ good test. 4/29/13 RU WL & perf'd Lower Mancos w/.34" dia 3 spf – 6280', 6286', 6294', 6302', 6310', 6318', 6326', 6334', 6342', 6348', 6358', 6362', 6370', 6378', 6384', 6394', 6404', 6410', 6416', 6424', = 60 holes. **Frac'd Lower Mancos (6280' – 6424')** pumped 40,360 gal 20# 70% X-Link N2 foam w/151,544# 20/40 Brady Sand and 1,886,400 scf N2. Set CBP @ 6260'.

5/1/13 Perf' Upper Mancos w/.34" dia 3 spf – 6102', 6108', 6112', 6120', 6128', 6136', 6144', 6152', 6160', 6168', 6176', 6182', 6188', 6196', 6204', 6208', 6214', 6224', 6232', 6240' = 60 holes. **Frac'd Upper Mancos (6102' – 6240')** pumped 41,536 gal 20# 70% X-link N2 Foam w/152,362 # 20/40 Brady sand & 1,845,500 scf N2. Set CBP @ 5900'

5/1/13 Perf'd Pt Lookout w/.34" dia 1 spf – 5020', 5028', 5036', 5044', 5052', 5060', 5070', 5080', 5110', 5116', 5120', 5136', 5144', 5150', 5164', 5178', 5182', 5190', 5198', 5220', 5226', 5236', 5244', 5258', 5266' = 25 holes. Acidized Pt Lookout w/10 bbls 15% HCL ahead of Frac. **Frac'd Pt Lookout (5020' – 5266')** pumped 43,050 gal 70% Slickwater N2 foam w/50,353 # 20/40 Brady Sand and 1,577,500 scf N2. Set CBP @ 5010'.

San Juan 24P

API – 30-045-35233

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Perf'd Menefee w/.34" dia 1 spf @ 4518', 4550', 4556', 4592', 4596', 4688', 4694', 4716', 4722', 4734', 4748', 4754', 4776', 4784', 4868', 4886', 4908', 4912', 4918', 4922', 4926', 4930', 4948', 4958', 4980' = 25 holes. Acidized Menefee w/10 bbls 15% HCL ahead of frac. Frac'd **Menefee (4518' – 4980')** pumped 38,430 gal 70% Slickwater N2 foam w/98,601 # 20/40 Brady Sand & 1,378,000 scf N2. RD Frac Crews.

5/3/13 RIH & set CBP @ 4450'. Test – OK. ND frac stack and NU WH.

5/6/13 MIRU DWS #24. ND WH, NU BOP, Test – OK. 5/7/13 RIH w/mill and tagged & D/O CBP @ 4450'. C/O & D/O CBPs @ 5010', 5900', 6260'. Circ. well. B/F overnight. 5/8 M/O CBP @ 6700'. Circ hole clean to PBTD @ 7196'. TOOH w/mill. 5/8/13 /RIH w/tubing and C/O fill for 5 days. 5/14/13. Landed 230 jts of 2-3/8", 4.7#, L-80 tubing @ 7112' w/FN @ 7110'. ND BOP, NU WH. PT seals – OK. RD & released rig @ 1900 hrs 5/14/13. **This well is shut-in waiting on ND C104 approval.**

This is a Basin Dakota, Basin Mancos and Blanco Mesaverde commingled well per DHC4580.

NOTE: We did not use the GRU on this well to sell gas during clean out because the P/L was not complete before the rig moved in. See sundry dated 5/13/13 cancelling the TAG C104.