

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Lisa Hunter</b>	
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No. <b>505-326-9786</b>	
Facility Name <b>Huerfano Unit #193E</b>	Facility Type <b>Gas Well</b>	
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b>	API No. <b>3004526668</b> <b>SF 078000A</b>

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>B</b>	<b>29</b>	<b>26N</b>	<b>9W</b>	<b>1180'</b>	<b>NORTH</b>	<b>1500'</b>	<b>EAST</b>	<b>San Juan</b>

Latitude 36.46313 Longitude -107.80751

RCVD MAR 1 '13  
OIL CONS. DIV.  
DIST. 3

### NATURE OF RELEASE

Type of Release— <b>Produced Water</b> <b>Paraffin</b> <b>Natural Gas</b>	Volume of Release— <b>Produced Water-100 Gal</b> <b>Paraffin – 20 Gal</b> <b>Natural Gas- 415.8 MCF</b>	Volume Recovered <b>Produced Water- 0</b> <b>Paraffin – 18 Gal</b> <b>Natural Gas- 0</b>
Source of Release— <b>Separator</b>	Date and Hour of Occurrence – <b>02/10/2013 @ 10:14 pm</b>	Date and Hour of Discovery <b>02/11/2013 @ 7:30 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell, OCD</b> <b>Mark Kelly, BLM</b>	
By Whom? <b>Ashley Maxwell and Lisa Hunter</b>	Date and Hour <b>Brandon Powell, OCD – 02/11/2013 @ 4:04 PM</b> <b>Mark Kelly, BLM – 02/11/2013 @ 4:06 PM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

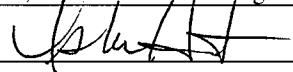
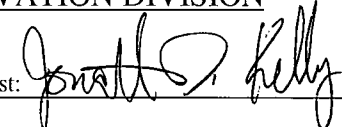
If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **Found separator ruptured. Investigation on-going.**

Describe Area Affected and Cleanup Action Taken.\*

**Natural gas release with fluid carryover. Recovered 18 gallons of Paraffin and treated affected area. No further remediation action taken.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Lisa Hunter</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <b>6/6/2013</b>	Expiration Date:
E-mail Address: <b>lisa.hunter@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>February 14, 2013</b>	Phone: <b>505-326-9786</b>	

\* Attach Additional Sheets If Necessary

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