\*(See instructions and spaces for additional data on page 2)

UNITED STATES

AMENDED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

NM-02707

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGETT
WELL COMPLETION OR RECOMPLETION REPORT AND EOG Lease Serial No.

la. Type of Well		Oil Well	X Gas We		Dry	Other	MAY	In5.∞2013	6. If Indian, Allotte	e or Tribe Name			
b. Type of Completio	n: X	New Well Other:	∐ Work O	ver	Deepen					reement Name an			
2. Name of Operator						Fair	mngtor		8. Lease Name and	i Well No.	VIV.		
		Burling	ton Resour	rces Oil &	& Gas Co	เป็นสหา	of Lan	d Managemen		Tommy Bolac	k#1P		
3. Address					3a. Phone No.	(include area e	code)		9. API Well No.				
	PO Box 4289, Farm			.i			(505) 326-9		30-045-35436 — <b>OCC</b> 10. Field and Pool or Exploratory				
4. Location of Well (K	грогі юсаноп слеану ана	in accordance i	vии <i>геаена геда</i>	in ements)					10. Field and Fool	Basin Dak	ota		
At surface			Unit K (1	NE/SW), 18	855' FSL &	1353' FWI				I., on Block and Sur	vey o		
•						•			SURFA	ACE & BH: SE	CC: 1, T30N, R12W		
At top prod, Interva	l reported below			Unit	t K (NESW	), 1910' FSI	L & 2087'	FWL,	12. County or Par	ish	13. State		
		<b>G</b>	<b>T</b>	N Mania									
At total depth  14. Date Spudded			Juan F, RKP, RT, GL)*	New Mexico									
	3/4/2013	15, Date	e T.D. Reached 3/13/201	3	16. Date C	D&A	X Ready	to Prod. 4/25/2013	17. Lievations (D	5745' GL; 570	60' KB		
18. Total Depth:	MD	6878	8' 19. F	lug Back T.D.	<del></del>	MD	6872'	20. Depth Bridge Plug Set:		MD			
	TVD	6763		•		TVD	6757'			TVD			
21. Type Electric & C	ther Mechanical Logs Ru							22. Was well cored?	i		Yes (Submit analysis)		
		G	R/CCL/CBL				Was DST run?			= =	Yes (Submit report)		
22. 0	)	and the first th						Directional Survey?		No X	Yes (Submit copy)		
	Record (Report all strings	1	T = 0.	D) 7	-44 (3 (TS)	Stage C	ementer	No. of Sks. &	Slurry Vol.	Cement top*	Amorra Dullad		
Hole Size	Size/Grade	Wt. (#/ft.)		D) B	ottom (MD)	De	pth	Type of Cement	(BBL)		Amount Pulled		
12 1/4"	9 5/8" / H-40	32.3# 23#	. 0		227' 4184'		/a	76sx-Pre-mix 578 sx Premium Lite	22bbls 209 bbls	Surface Surface	6 bbls 73 bbls		
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	11.6#	0		6876'		/a /a	205 sx Premium Lite	74 bbls	3450'	n/a		
										IID MOV 2	1110		
						_			<del>  ````</del> ````	L CONS.	NŪ -		
24. Tubing Record		1								DIST. 3			
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	:e	Depth Set (MD	)	Packer Depth (MD)	Size	Depth Set (MD			
2 3/8", 4.7#, L-80			n/a		26	D 0 / D				1			
25. Producing Interval	Formation Formation		Тор	Bott		Perforation Re		ed Interval	Size	No. Holes	Perf. Status		
A)	Dakota		66941	678	36'		18	SPF	.34"	29	open		
B)	Dakota		6796'	685	50'		2.5	SPF	.34"	26 55	open		
<u>C)</u> D)	Total			-					<del> </del>	33	***************************************		
	eatment, Cement Squeeze	, etc.	_						·	<del></del>			
	Depth Interval			(10111 1				Amount and Type of Material	10/40 4 77 1	0 2 125 000 N3			
•	6694' - 6850'		Acidized v	v/10 bbis 1:	5% HCL; I	rac'd w/39	,732 gai Si	ickwater foam w/40,118# 2	30/40 AZ sand	& 2,127,000 N2			
	0094 - 0030		+										
28. Production - Inter	val A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production 1	Method			
Produced	Test Date		Production	BBL	MCF	BBL	Corr. API	Gravity	roduction	Wiethou			
	4/25/2013			0.33	31 MCFH	0.5 BWH				FLOW	'ING		
SI	The Description	1hr.	24.14	BOPH	Con	Water	Gas/Oil	Well Status					
Choke Size	Tbg. Press. Flwg.		24 Hr. Rate	Oil BBL	Gas MCF	BBL	Ratio	wen status	SI waiting	on ND C104			
		SI			750				-	-			
1/2"	SI - 712 psi	576 psi		8 BOPD	MCFD	12 BWD	I						
28a. Production - Inte	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
			-	1				,					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Size	Flwg.		Rate	BBL	MCF	BBL	Ratio						
	SI												

ACCEPTED FOR RECORD

MAY 16 2013

FARMINGTON FIELD OFFICE BY\_William\_Tambekou

	- Interval C		<del></del>							-		
	Date First Test Date Hours Test				Gas	Water	Oil Gravity	Gas	Production Method			
duced		Tested	Production	BBL MCF BBL Corr. API Gravity				Gravity		•		
ke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u></u>			
:	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI		277 To 3									
D 1	1.D.*							<u> </u>				
e First	- Interval D' Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas .	Production Method			
duced	Test Sine	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Troutonon memou			
5 g -	1		- Cameral						,			
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	•			
e	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
	31			1								
Disposition	of Gas (Solid, 1	sed for fuel,	vented, etc.)		l							
						то ве	SOLD					
Summary o	f Porous Zones	(Include Aqu	ifers):			<del></del>		31. Format	ion (Log) Markers			
									•	•		
•			contents thereof:				t,			•		
mending dep recoveries.	oth interval teste	a, cusmon us	ed, time tool open	, flowing ar	ia snut-in pre	essures and						
recoveries.						*			•			
							*		•			
			<del></del>							Тор		
Formatio	on	Тор	Bottom	''	Descrip	tions, Conte	nts, etc.	1	Name	Meas. Depth		
Oin Al	<u></u>	818	897		11	hite, cr-gr		<del> </del>	818			
Ojo Alan Kirltano		897	897 1726	Gry					Ojo Alamo Kirltand	818 897		
Kirtan	<sup>ч</sup>	077	1720	DK gry-	gry caro sn	, coai, gm	t, gry, fine-gr ss. sins, ngnt-med gry,	ŀ	Kiritand	0,71		
Fruitlan	- 1	1726	2194		_	ht, fine gr			Fruitland	1726		
Pictured C		2194	2372			, fine grn,			Pictured Cliffs	2194		
Lewis	i i	2372	3396'			// siltstone	0		Lewis	2372		
uerfanito Be	entonite	2970	n/a	Cru fo		axy chalky			Huerfanito Bentonite	2970		
Chacra	,   ,	3284	3824	Giyin	gm smy, gi	shale	sd stone w/ drk gry		Chacra	3284		
Mesa Ve		3824	. 4037	Lia	ht arv med		carb sh & coal		Mesa Verde	3824		
				1								
Menefe	ee /	4037	4576				carb sh & coal v/ frequent sh break		Menefee	4037		
Point Lool	kout	4576	4959	Ivica-iigi		r part of fo		8	Point Lookout	4576		
Manco		4959	5816			rk gry carb			Mancos	4959		
					to brn calc	carb micad	gluac silts.&.very.					
Gallup	<b>)</b>   :	5816	6582	f			. interbed sh.		Gallup	5816		
Greenho	į.	6582	6641			0,	/ thin Imst.	ŀ	Greenhorn .	, 6582		
Granero	os	6641	6698	Dk	gry shale, f	ossil & car	b w/ pyrite incl.	.	Graneros	6641		
Dakota	a	6698					shale breaks		Dakota	6698		
Morriso	- 1						& fine to coard gm	n s Morrison				
2. Additional	remarks (includ	e plugging pr	ocedure):					<u>'</u>				
		This	is a Blance	) Mesav	⁄erde &	Basin L	Oakota commi	ngle well	under DHC3766			
	. •											
	. ·		_									
3. Indicate wl	hich items have	been attached	- I by placing a chec	ck in the app	propriate box	es:	<del></del>					
	hich items have nl/Mechanical Le		•	ck in the app		es: ologic Repor	t DS	ST Report	Directional Surv	ey		
X Electrica		ogs (1 full set	req'd.)	ck in the app	☐ Geo			ST Report	Directional Surv	ey		
X Electrica Sundry 1	nl/Mechanical Lo	ogs (1 full set	req'd.)		Geo	ologic Repor	Ot	her:	Directional Surv	rey		
X Electrica Sundry N	nl/Mechanical Lo	ogs (1 full set	req'd.)  nt verification  ttached information		Geo	ologic Repor	Ot	her:		ey		
X Electrica Sundry N 4. I hereby ce	Notice for plugg	ogs (1 full set	req'd.)  nt verification  ttached information	on is comple	Geo	ologic Repor	Ot	her:	attached instructions)*	rey		

(Continued on page 3) ... (Form 3160-4, page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR' BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		WELL	COMPLETION	ON OR RE	COMPLE	TION REPO	ORT AND	Ç9612 2013	5. Lease Serial No	NM-027	07
1a. Type of Well		Oil Well	X Gas We	11	Dry	Other			6. If Indian, Allotte		
b. Type of Completion	x X	New Well	Work O		Deepen	Plug Ba	karnî d	而Ren.Field Office			
			<del></del>					Land Manageme		reement Name ar	
2. No		Other:							8. Lease Name and	SMAJM -	16196
2. Name of Operator		Burling	gton Resou	rces Oil à	& Gas Co	ompany			a, Lease Name and	Tommy Bola	ck #1P
3. Address						s. (include area			9. API Well No.		
	O Box 4289, Farmi port location clearly and i						<u>(505) 326-9</u>	700	10. Field and Pool		436 - POCI
4. Location of Well (Re	рогі юсаноп сівагіў ана і	10, Field and Pool	Basin Dal	ota							
At surface			1., on Block and Su	rvey o							
									SURFA	ACE & BH: SI	EC: 1, T30N, R12W
At top prod. Interval	reported below			Uni	t K (NESW	V), 1910' FS	L & 2087' I	FWL,	12. County or Par	ish	13. State
	•				•	,,		,		_	
At total depth  14. Date Spudded		Tis po	Unit I te T.D. Reached	(NESW),	1910' FSL	& 2087' FV	VL,			Juan F, RKB, RT, GL)*	New Mexico
•	3/4/2013	15. Da	3/13/20:	13	10. Date C	D&A	X Ready	to Prod. 4/25/2013		5745' GL; 57	60' KB
18. Total Depth:	MD	687	8' 19. I	Plug Back T.D	_ <del></del>	MD	6872'	20. Depth Bridge Plug Set:	_L	MD	<del></del>
	TVD	676			·	TVD	6757'			TVD	T
21. Type Electric & O	ther Mechanical Logs Run							22. Was well cored?		X No	Yes (Submit analysis)
		G	R/CCL/CBL					Was DST run?			Yes (Submit report)
23 Caring and Line- D	ecord (Report all strings s	at in wall						Directional Survey?		No X	Yes (Submit copy)
						Stage C	ementer	No. of Sks. &	Slurry Vol.		T
Hole Size	Size/Grade	Wt. (#/ft		D) E	Sottom (MD)	De	pth	Type of Cement	(BBL)	Cement top*	Amount Pulled
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0		227' 4184'		/a	76sx-Pre-mix 578 sx Premium Lite	22bbls 209 bbls	Surface Surface	6 bbls 73 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	$\dashv$	6876'		/a /a	205 sx Premium Lite	74 bbls 3450' n/a		
										UD MAY 1	
						<u> </u>			8.5.00	L CONS.	= 1
24. Tubing Record	l	L						<del></del>		nict o	
Size	Depth Set (MD)	Pac	ker Depth (MD)	. Si:	ze	Depth Set (MD	)	Packer Depth (MD)	Size	Depth Set (MI	) Packer Depth (MD)
2 3/8", 4.7#, L-80	6762'		n/a			D. C di D.					
25. Producing Intervals	Formation		Тор	Bott	om 26.	Perforation Re		d Interval	Size	No. Holes	Perf. Status
A)	Dakota		6694'	678	786' 1S			PF	.34"	29	open
B)	Dakota		6796'	685	50' 2 SPF			PF	.34"	26	open
C) D)	Total								+	55	···
	eatment, Cement Squeeze,	etc.									· <del>····································</del>
	Depth Interval							Amount and Type of Material			
	((0.41 (0.50)		Acidized v	v/10 bbls 1	5% HCL;	Frac'd w/39	,732 gal Sii	ckwater foam w/40,118#	20/40 AZ sand o	& 2,127,000 N	2
	6694' - 6850'				<del></del>				<del></del>		
			<del> </del>		· · · · · ·						
28. Production - Interv		I	lr.	lou	Ic	Try	Oil Gravity	To	In. d. die S	full of	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr. API	Gas Gravity	Production A	rietnod	
	4/25/2013			0.33	31 MCFH					FLOV	/ING
Choke	77. P	1hr.	24 Hr.	BOPH		Water	Gas/Oil	Well Status			
Size	Tbg. Press. Flwg.	Csg. Press.	Rate	BBL	Gas MCF	BBL	Ratio	Well Status	SI waiting	on ND C104	
		SI			752		ļ				
1/2" 28a. Production - Inter	SI - 712 psi	576 psi		8 BOPD	MCFD	12 BWD	<u> </u>		····		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production I	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI			}		1		1			
*(See instructions and	spaces for additional data of	on page 2)	<u> </u>	т	l		·				

ACCEPTED FOR RECORD

MAY 1 3 2013

FARMINGTON FIELD CAGE BY William Tambekou

MMOCD

28b. Production	on - Interval	C					<u>-</u> -							
<u> </u>				Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	<b>-</b>			
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	,	· <b>\</b>			
	-	*	j		J				ļ					
Choke	Tbg. Pre	SS.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		-			
Size	Flwg.		Press.	Rate	BBL MCF BBL Ratio						•			
	SI					)	1		ļ					
	ــــــــــــــــــــــــــــــــــــــ		Ļ											
28c. Production			** 60 da	1	la"	10	100	long :	<u></u>	15				
Date First	Test Dat	te	Hours	Test	Oil BBL	Gas	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Produced			Tested	Production	BBL	MCF	BBL	Con. API	Gravity					
A- 150						l			•					
Choke	Tbg. Pre	ess.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	Well Status				
Size	Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio						
	SI													
		<del></del>	<u>l                                     </u>											
29. Disposition	n of Gas (S	olid, used	for fuel, v	ented, etc.)										
							TOR	E SOLD						
30. Summary	of Porous 7	Zones (Inc	lude Aqui	fers).			10 61	SOLD	31 Format	ion (Log) Markers				
50. Buildinary	011 010113 2	zones (me	nado majan	1013).					i i i i i i i i i i i i i i i i i i i	ion (Log) markers				
Show all im	portant zon	nes of por	osity and c	ontents thereof:	Cored interv	als and all o	drill-stem tes	t,						
	-		-	d, time tool oper					ì	•	•			
recoveries.									Í					
										·				
											·			
	.	_	İ		{				i		Тор			
Formati	ion	Тор	'	Bottom		Descrip	otions, Conte	ents, etc.		Name	Meas. Depth			
Ojo Ala	mo	818	·	897	<del> </del>		Vhite, cr-gr	56		Ojo Alamo 81				
Kirltai	1	. 897	- 1	1726	Grys				1	Kirltand	897			
- ;		. 0,,		1,20	DK gry-	gry caro sn	, coai, gm	t, gry, fine-gr ss. suts, ugnt-mea gr	у,		351			
Fruitla	-1	172		2194		_	ght, fine gr			Fruitland				
Pictured (		219		2372	<b>{</b>	•	, fine grn,	-		Pictured Cliffs	2194			
Lewi	- 1	237.		3396'			v/ siltstone	0		Lewis	2372			
Huerfanito E	Bentonite	297	0	n/a			axy chalky			Huerfanito Bentonite	2970			
Ch	}	220	,	2024	Gry fn gm silty, glauconitic sd stone w/ drk gry					Channe	2204			
Chacı Mesa V		328		3824 4037	shale					Chacra Mesa Verde	3284 3824			
		382	- 1		Light gry, med-fine gr ss, carb sh & coal									
Menei	fee	403	7	4576				carb sh & coal	_1_	Menefee	. 4037			
Doint Lo	aleaut	157		4050	Med-ligh			v/ frequent sh bre	aks	Point Lookout	4576			
Point Loc Manc	i	457 495	1	4959 5816	İ		er part of fo ork gry carb		į.	Mancos	4959			
Manc	05	493	'	3010	Lt. grv			c gluac silts & vei	rv	ividiicos	4939			
Gallu	ıp .	581	6	6582				interbed sh.		Gallup	5816			
Greenh	norm	658	2	6641	1	Highly ca	lc gry sh w	/ thin Imst.		Greenhorn	6582			
Grane	ros	664	1	6698	Dk g	gry shale, f	ossil & car	b w/ pyrite incl. sı sıtıy ss w/ pyr		Graneros	6641			
Doloo	.to	660						si sitty ss w/ pyr ' shale breaks	ite	Dakota	6698			
Dako Morris		669	°					& fine to coard s	rrn d	Morrison	0098			
32. Additiona		include pl	ugging pro	ocedure).	precioca gi	n, om æn	ca wany si	ta Tille to coald g	5111.9	WOTTSOT	L			
52. 1 (00)(10)		erado pi			Mesav	erde &	Racin I	)akota comn	ningle well	under DHC3766				
			A 1113	is a Diane	J IVICSA V	ciuc &	Dasin L	akota comi	iningie wen	under BHC5700				
		•												
		·												
33. Indicate v	vhich items	have been	n attached	by placing a chec	k in the app	ropriate box	:es:							
X Electric	:al/Mechani	ical Logs (	(1 full set i	ea'd.)		☐ Geo	ologic Repor	. П	DST Report	Directional Surv	· · · · · · · · · · · · · · · · · · ·			
		0080						·			-, 			
Sundry	Notice for	plugging	and cemen	t verification		Cor	e Analysis	Ц	Other:	·				
34. I hereby o	certify that	the forego	ing and att	ached information	on is comple	te and corre	ct as determ	ined from all availa	ble records (see	nttached instructions)*				
Nam	e (please pi	rint)	,	Pat	tsy Clugs	ton	۳,۰۰۰	Title		Staff Regulatory Tech.				
	•		_	1/2+	/	1116	·\/	- <u> </u>						
Signa	ature			Palse	1-	RAG	<del></del>	Date		5/10/2013				
					<u></u>	0								
								owingly and willful	ly to make to any	department or agency of the Unite	d States any			
raise, nemiou	is or mandu	iem staten	nems of re	presentations as	o any matte	within its J	urisaletion.							

(Continued on page 3)

(Form 3160-4, page 2)

\*(See instructions and spaces for additional data on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

								100N 1	ວ ງວາງ.				
		WELL	COMPLEȚIC	ON OR RE	COMPLE	TION REP	ORT AND	LÖG*I 1	.3 200	<ol><li>Lease Serial No.</li></ol>	NM-02	707	
. ~		03.01.0	lul o ur			1101			771 - 1 -1 / 1A0	CTICL E	11171-02	707	
Type of Well     Type of Completion	x X	Oil Well New Well	X Gas We		Dry Deepen	Other Plug B	ack 1	Diff. Resvi	risid Oil d Manan	6 If Indian, Allotte	e or Tribe Name		
		Other:	_	<u></u>			Duisa	ad Of Latt	n mainah	7. Unit or CA Agr	eement Name	and No.	
Name of Operator		Outer.								8. Lease Name and		214	
2. Name of Operator		Burling	ton Resour	rces Oil &	& Gas Co	mpany				o. Lease tvame and	Tommy Bol	ack #1P	
3. Address			'			(include area	code)			9. API Well No.			
	O Box 4289, Farmi						(505) 326-	9700	<del> </del>		30-045-3	5436 <b>– 6</b>	10CZ
<ol> <li>Location of Well (Re</li> </ol>	port location clearly and i	in accordance	with Federal requ	irements)*						10. Field and Pool	or Exploratory  Blanco Me	saverde	
At surface	,		Unit K (1	NE/SW), 18	855' FSL &	t 1353' FW	L,			11. Sec., T., R., M	., on Block and S	urvey o	
										SURFA	CE & BH: 3	SEC: 1, T3	UN, RIZW
At top prod. Interva	l reported below			Unit	t K (NESW	/), 1910' FS	SL & 2087'	FWL,		12. County or Pari	sh	13. Sta	te
At total depth			Unit k	(NESW),	1910' FSL	& 2087' F	WL,			San	Juan	Ne	w Mexico
14. Date Spudded	2///2012	15. Dat	te T.D. Reached	2	16. Date C				4/25/2012	17. Elevations (DI			
18. Total Depth:	3/4/2013 MD	687	3/13/201	lug Back T.D.		D & A MD	X Ready		4/25/2013 Bridge Plug Set:	'l	5745' GL; 5	760' KB	
18. Total Deptil.	TVD	676		nig back 1.D.		TVD	6757'	20. Depart	onage Flug Set.		TVD		
21. Type Electric & O	ther Mechanical Logs Run	(Submit copy	of each)					22. Was v	vell cored?		X No	Yes (Subn	nit analysis)
		G	R/CCL/CBL					Was	DST run?		X No	Yes (Subr	nit report)
								Direc	tional Survey?		☐ No	Yes (Subr	nit copy)
23. Casing and Liner R	ecord (Report all strings s	set in well)									Υ		
Hole Size	Size/Grade	Wt. (#/ft.	) Top (M.	D) B	ottom (MD)	1 -	Cementer epth		of Sks. & of Cement	Slurry Vol. (BBL)	Cement top	* A1	mount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		227'		n/a		Pre-mix	22bbls	Surface		6 bbls
8 3/4"	7" / J-55	23#	0		4184'		n/a		emium Lite	209 bbls	Surface		73 bbls
6 1/4"	4 1/2" / L-80	11.6#	0		6876'	1	n/a	205 sx Pr	emiuim Lite	74 bbls	3450'		n/a
										- KC	MOA .		
											Lons,	7 7 7 7 7	
24. Tubing Record											IDIST.	<u> </u>	
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	:e	Depth Set (MI	0)	Packer Dep	oth (MD)	Size	Depth Set (M	D) Pack	er Depth (MD)
2 3/8", 4.7#, L-80	6762'		n/a		- 1						l		
25. Producing Intervals	Formation		Тор	Botte		Perforation Re		ad Interval		Size	No. Holes	Per	f. Status
A)	Pt Lookout		4599'	489		Perforated Interval  1 spf				.34"	25		pen
B)	Menefee		4360'	449		1 spf				.34"	25		pen
C)	(B) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )					****				1			
D)	Total Holes	-4-								L	50		
27. Acid, Fracture, 116	Depth Interval	eic.						Amount and Ty	voe of Material				
			Acidized v	v/10 bbls 15	5% HCl: F	rac - 37,800	0 gal slicky			40 AZ sand & 1.	139,000 N2		
	4599' <u>- 4</u> 890'												
	4360' - 4494'		Acidized v	v/10 bls 15°	% HCL; F	rac - 23,394	gal 70% S	Slickwater fo	am w/45,667#	20/40 AZ sand	& 932,000 N	2	
	<u> </u>												
28. Production - Interv	al A												
Date First	Test Date	1	Test	1	Gas	Water	Oil Gravity	Gas		Production M	lethod		
Produced	4/24/2013	Tested .	Production	l .	MCF	BBL	Corr. API	Gravity			ELO	WING	
SI	4/22/2013	1hr.		0.33 BOPH	31 MCFH	0.5 BWH					FLU	WING	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Sta	itus				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1		SI waiting	on ND C104		
1/2"	SI - 712 psi	SI 576 psi	THE REAL PROPERTY.	8 BOPD	752 MCFD	12 BWD	, [						
28a. Production - Inter	rval B										٠		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production N	Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
	<u> </u>								·				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Sta	itus				***************************************
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
	SI	1	4770000 PM	1	1	1	1	1					

MAY 1 3 2013

ACCEPTED FOR RECORD

NMOCD

FARMINGTON FIELD OFFICE BY William Tambeken

28b. Production	n - Interval (														
Date First	i i i			1	Oil	Gas	Water	Oil Gravity	Gas		Production Method	•			
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	ty		•			
	` ·							ļ.		İ	,				
Choke	Tbg. Press		Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well S	Status	<del></del>				
Size	Flwg.						1,,,,,,								
						1			1			•			
						ļ		1							
28c. Production	n - Interval Î	) <del>(                                    </del>	. 1												
Date First	Test Date		Hours	Test	Oil Gas Water Oil Gravity				Gas		Production Method				
Produced		-	Tested	Production	BBL MCF BBL Corr. API C				Gravit	ty					
No. 10. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	1								1	ĺ					
										1		, ————————————————————————————————————			
Choke	Tbg. Pres														
Size	Flwg. S1		Press.	Rate	BBL	MCF	BBL	Ratio							
	151		j	THE RESERVE		j	ļ		)		•				
29. Disposition	n of Gas (So)	id used	for fuel v	ented etc)							<del> </del>				
23. Disposition	11 01 0113 (100)	iti, iibeti	jor jaci, ri	content, cic.y											
				•			то ві	E SOLD							
30. Summary c	of Porous Zo	nes (Incl	lude Aquif	fers):					31. F	ormation	(Log) Markers				
•															
Show all imp	portant zone	s of poro	sity and co	ontents thereof: (	Cored interv	als and all o	lrill-stem tes	st,							
including de	pth interval	tested, cı	ıshion use	d, time tool open	, flowing an	d shut-in pro	essures and								
recoveries.															
			·		<u>:</u>						<del></del>				
F		т.		D-11		D					Name	Тор			
Formation	on	Тор	1	Bottom		Descrip	tions, Conte	ents, etc.			Name	Meas. Depth			
Ojo Alai		818		897		- 77	hite, cr-gr			Ojo Alamo 818					
Kirltan		897	1	1726	Gnus				20		Kirltand 897				
Kittaij	iu  -	921	ŀ	1720	אר gry-§	gry caro sn	, coai, gm	t, gry, fine-gr s suts, fignt-med	u gry,		Kintana 897				
Fruitlar	nd '	1726	5	2194		tig	ht, fine gr	SS.			Fruitland	1726			
Pictured C	Cliffs	2194	ļ [	2372		Bn-Gry	, fine grn,	tight ss.	[	Pictured Cliffs 2194					
Lewis	s	2372	2	3396'		Shale v	// siltstone	stingers			Lewis	2372			
Huerfanito B	entonite	2970	)	n/a		White, w	axy chalky	bentonite	- 1	Hι	erfanito Bentonite	2970			
	Gry fn grn silty, glauconitic sd stone w/					sd stone w/ drk	k gry								
Chaera	ra	3284	1	3824	shale						Chacra	3284			
Mesa Ve	erde	3824	ļ	4037	Ligl	nt gry, med	l-fine gr ss,	, carb sh & coa	al		Mesa Verde	3824			
Menefe	ee	4037	,	4576	Me	d-dark grv.	fine gr ss.	carb sh & coa	al		Menefee	4037			
						d-light gry, very fine gr ss w/ frequent sh breaks									
Point Loo	okout	4576	5	4959			r part of fo				Point Lookout	4576			
Manco	os	4959	)	5816	Ì		rk gry carb		1		Mancos	4959			
	-		-					e gluae silts &	very						
Galluj		5810		6582	fi			g, interbed sh.	- 1		Gallup	5816			
Greenho	om	6582	2	6641				/ thin Imst.	1		Greenhorn	6582			
Graner	ros	664	i	6698	Dkg	gry shale, f	ossil & car	b w/ pyrite inc	cl.		Graneros	6641			
Dakot	ta	6698	,					shale breaks	pyric		Dakota	6698			
Morris	I	000	'					& fine to coar	rd orn						
32. Additional		clude pli	loging pro	cedure).	piter oca 51	11, 0111 00 1	ca waxy on	t co mile to cou	14 6111 4						
				,	Mesav	erde &	Racin I	lakota con	nmingle v	well n	nder DHC3766				
			1 1113	is a Dianeo	MICSAY	ciuc &	Dasin L	Jakota con	minigie	WCII u	nuci DiiC5700				
			-												
											•				
											•				
			-												
												•			
33 Indicate w	which items h	ave been	attached	by placing a chec	k in the app	ropriate hov	es.								
JJ. Majolito II	······································		attaviou	oy pidemg a enec	upp	opriate con									
X Electric	al/Mechanic	al Logs (	1 full set r	eq'd.)		Geo	logic Repor	τ [	DST Repo	ort	Directional S	urvey			
X Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey															
Sundry :	Notice for p	lugging a	ınd cemen	t verification		Cor	e Analysis	.[	Other:						
34. I hereby c	ertify that th	e forego	ing and att	ached informatio	n is comple	te and corre	ct as determ	ined from all ava	ailable records	s (see atta	ched instructions)*				
				<u> </u>							0. 667	_			
Name	e (please pri	111)	(	/ Pat	sy Clugs	on	· · · · ·	Title			Staff Regulatory Tec	h			
			I	Alt	_ //	1/6-	$\mathcal{V}$ 1				# 14 O IA C 1 C				
Signa	ature			Mey	Date						5/10/2013				
					· · · · · · · · · · · · · · · · · · ·						_ <del></del>				
Title 18 U.S.C	C. Section 10	01 and T	itle 43 U.S	S.C. Section 1212	2, make it a	crime for an	y person kn	owingly and wil	lfully to make	to any de	epartment or agency of the Un	ited States any			
				presentations as t							•	-			

(Continued on page 3) (Form 3160-4, page 2)