RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED OMB-No. 1004-0137 Expires: July 31, 2010

		WELL C	OMPLETIO	N OR REC	OMPLET	TON REPO	RT AND LO	og Igton Field Offic	5. Lease Serial No	SF-078	115	
la. Type of Well		Oil Well	X Gas Well	1 17	Ory	Other	uroall Of	Land Ivianagen	6 If Indian Allotte	e or Tribe Name	113	
b. Type of Completion	1; X	New Well	Work Ove	===	Deepen	Plug Ba	ck Diff	Resvr.				
				11	•	— °		•	7. Unit or CA Ag			
		Other:					··········			<u>-76008</u>	- PK	
Name of Operator									8. Lease Name and			
			ConocoPh							YAGER I	S#1M	
3. Address	00 D 4000 E. 1	ATRICO	277400	3:	a. Phone No.	(include area o		00	9. API Well No.	20.045.0	2545 -506 fl	
	PO Box 4289, Farmi								10 Field and Pool	30-045-35445 -086 10. Field and Pool or Exploratory		
4. Location of Well (Ne	port location ciearly and	m accordance w	un reaera regun	cinents			Basin Dakota					
At surface			UNIT L (NWSW) 15	506' FSL 8	t 1263' FW	L	•	11. Sec., T., R., N			
									SURFA	.CE & BH: 9	SEC. 31, T31N, R11W	
				YIMIY	TIT (NITE)	130 10031 E	OT 8 CEOUTS	****	10.0		Lea a	
At top prod. Interva	I reported below			UNI	I L (NWS	W) 1892. F	SL & 679' F	WL	12. County or Par	isii	13. State	
At total depth			UNIT	L (NWSW)	. 1892' FS	L & 679' F	WL		Sar	ı Juan	New Mexico	
14. Date Spudded		15. Date	T.D. Reached	UNIT L (NWSW), 1892' FSL & 679' FWL (1.D. Reached 16. Date Completed 17. Date Completed 18. Date Completed						F, RKB, RT, GL		
. 2	2/25/2013		3/22/2013	3/22/2013			X Ready to	Prod. 5/15/2013	3	5872' GL/	5887' KB	
18. Total Depth:	MD	7033		ug Back T.D.:		MD	7027'	20. Depth Bridge Plug Set:		MD	-	
	TVD	6929	»' <u> </u>			TVD	6923'	 		TVD		
21. Type Electric & O	ther Mechanical Logs Run		•					22. Was well cored?		X No	Yes (Submit analysis)	
		GF	R/CCL/CBL					Was DST run?		X No	Yes (Submit report)	
								Directional Survey?		No X Yes (Submit copy)		
23. Casing and Liner I	Record (Report all strings .	set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MI) Bo	ttom (MD)	Stage C	1	No. of Sks. &	Slurry Vol.	Cement to	p* Amount Pulled	
12 1/4"	9 5/8" / H-40			<u> </u>	230'	De		Type of Cement 76sx-Pre-mix	(BBL) 22bbls	Surfac	e 6 bbls	
8 3/4"	7" / J-55	32.3# 23#	0		4405'		/a /a	607 sx Premium Lite	219 bbls	Surfac		
6 1/4"	4 1/2" / L-80	11.6#	1 0		7028'		/a	216 sx Prmium Lite	78 bbls	3100'	n/a	
		1							R	OVD JUP		
									n		nui	
										TAICT		
24. Tubing Record	D 10.00	T -5-1	D 4 0 (D)	7 6	 ;	D 4 D 4 O C	<u> </u>	De-less De-stle (MD)		Date.		
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 6920'	Pack	cer Depth (MD) n/a	Size		Depth Set (MD	"	Packer Depth (MD)	Size	Depth Set (I	MD) Packer Depth (MD)	
25. Producing Interval	·		11/4	<u> </u>	26	Perforation Re	cord			<u> </u>		
	Formation		Тор	Botto			Perforated	Interval	Size	No. Holes	Perf, Status	
A)	Dakota		6850'	695			1SP		,34"	29	open	
B)	Dakota		6972'	702	2'		2 SPF			26	open	
C) D)	Total	·								55		
	eatment, Cement Squeeze	ata .										
Zr. Acid, Hacidic, H	Depth Interval	, 6:0.						Amount and Type of Material				
			Acidized w	/10 bbls 15	% HCL; I	rac'd w/40	824 gal slick	kwater w/40,172 # 20/40	AZ sand & 2,2	69,000 sef N	2	
	6850' - 7022'				•		, 0					
			<u> </u>									
28. Production - Inter		T.Tanas I.	T	Oil 1	Con	Weter	Oil Green	Gas	Production	Mathod		
Date First Produced	Test Date		Test Production		Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production	MEHIOR		
riodacca	5/14/2013	Tested		DDL	57	DDL.	0011.111	Chartiy		FL	OWING	
SI		1hr.	GETTAN)	0	mcfh	trace						
Choke	Tbg. Press.	1 - 1	24 Hr.		Gas	Water	Gas/Oil	Well Status	GT .:	NT 041		
Size	Flwg.		Rate	BBL	MCF 1701	BBL	Ratio		SI waitin	g on ND C10	4	
1/2"	SI - 891 psi	SI 889 psi	THE STATE OF THE S	0	1701 MCFD	BWD						
28a. Production - Inte		1 000 001			1.4041		' 					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method		
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
			68. ALEXA 8			1						
Choke	Tbg, Press.	Cen	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Csg. Press.	Rate		MCF	BBL	Ratio	Tron Status				
==	SI SI	1				[
			The same of the sa				<u> </u>					
*(See instructions and	d spaces for additional data	on page 2)							-			

ACCEPTED FOR RECORD

NMOCD

JUN 0 3 2013

FARMINGTON FIELD OFFICE BY_blilliam_Tambekou

Produced	Interval C est Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
	bg. Press. Iwg. I	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Production - I	interval D	-1,						l		
Date First Test Date Hours Test Produced Tested Producti			Production	Oil BBL	Gas Water Oil Gravity Gas MCF BBL Corr. API Gravity				Production Method	
14 7			Property (l				1		
II	bg. Press. lwg. I	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Disposition of	Gas (Solid, use	d for fuel, v	ented, etc.)				_ '			
						TO DE	SOLD		4	
30. Summary of Po	orous Zones (II	clude Aqui	fers)·			TOBE	SOLD	31 Formatic	on (Log) Markers	
			-	T				ļ		Тор
Formation	To	рр	Bottom		Descrip	tions, Conte	nts, etc.		Name	Top Meas. Dep
Formation Ojo Alamo	To		Bottom		<u> </u>	tions, Conte			Name Ojo Alamo	
		4'		Gry si	W	hite, cr-gr	ss			Meas. Dep
Ojo Alamo	66	4' 8'	788'	Gry si	W n interbedo ry caro sn,	hite, cr-gr	ss , gry, fine-gr ss. nits, ngnt-med gry,		Ojo Alamo	Meas. Dep
Ojo Alamo Kirltand	66 78 20	14' 8'	788' 2013'	Gry sl	W n interbede ry caro sn, tig	hite, cr-gr ded w/tight , coar, gm s	ss , gry, fine-gr ss. nus, ngnt-meu gry, ss.		Ojo Alamo Kirltand	Meas. Dep 664' 788'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis	66 78 20 fs 23 25	14' 8' 13' 92'	788' 2013' 2392' 2557' 3396'		W n interbedd ry caro sn, tig Bn-Gry Shale w	hite, cr-gr ded w/tight , coar, grn s ht, fine gr , fine grn, t	ss , gry, fine-gr ss. hits, ingnt-nica gry, ss. cight ss. stingers		Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Meas. Dep 664' 788' 2013' 2392' 2557'
Ojo Alamo Kirltand Fruitland Pictured Cliff	66 78 20 fs 23 25	14' 8' 13' 92'	788' 2013' 2392' 2557'		Winterbedd ry caro sn, tig Bn-Gry Shale w White, wa	Thite, cr-gr ded w/tight coar, grn s ht, fine gr, fine grn, t siltstone axy chalky	ss , gry, fine-gr ss. hits, fight-fried gry, ss. cight ss. stingers bentonite		Ojo Alamo Kirltand Fruitland Pictured Cliffs	Meas. Dep 664' 788' 2013' 2392'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis	66 78 20 fs 23 25	4' 8' 13' 92' 57'	788' 2013' 2392' 2557' 3396'		Winterbedd ry caro sn, tig Bn-Gry Shale w White, wa	Thite, cr-gr ded w/tight coar, grn s ht, fine gr, fine grn, t siltstone axy chalky	ss , gry, fine-gr ss. hits, ingnt-nica gry, ss. cight ss. stingers		Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis	Meas. Dep 664' 788' 2013' 2392' 2557'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento	66 78 20 25 25 25 25 31	4' 8' 13' 92' 57' 51'	788' 2013' 2392' 2557' 3396' n/a	Gry fn g	Winterbedd ry caro sn, tig Bn-Gry Shale w White, warn silty, gl	Thite, cr-gr ded w/tight coan, grins tht, fine gri, fine grn, t siltstone axy chalky auconitic s shale	ss , gry, fine-gr ss. hits, fight-fried gry, ss. cight ss. stingers bentonite		Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis (uerfanito Bentonite	Meas. Dep 664' 788' 2013' 2392' 2557' 3161'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee	66 78 20 fs 23 25 onite 31 35 39 41	14' 8' 13' 92' 57' 51' 11' 79'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734'	Gry fn g Ligh Med Med-light	Who interbederly caro sn, tig Bn-Gry Shale w White, wa rn silty, gl t gry, med d-dark gry, gry, very	/hite, cr-gr ded w/tight coar, grn s ht, fine gr, t fine grn, t siltstone axy chalky auconitic s shale -fine gr ss, fine gr ss, fine gr ss w	ss , gry, fine-gr ss. hirs, ngnr-med gry, ss. hight ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal	н	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis fuerfanito Bentonite Chacra Mesa Verde Menefee	Meas. Dep 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee	66 78 20 fs 23 25 25 25 31 35 39 41 41	14' 8' 13' 92' 57' 51' 11' 779' 80'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734' 5173'	Gry fn g Ligh Med Med-light	White, was residued to gray and the work of the work o	/hite, cr-gr ded w/tight coan, gris s ht, fine gris, fine grn, t // siltstone : axy chalky auconitic s shale -fine gr ss, fine gr ss, fine gr ss wr r part of for	ss , gry, fine-gr ss. ints, ngnt-med gry, ss. right ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal // frequent sh break mation	н	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis fuerfanito Bentonite Chacra Mesa Verde Menefee	Meas. Dep 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee	66 78 20 fs 23 25 25 25 31 35 39 41 41	14' 8' 13' 92' 57' 51' 11' 79'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734'	Gry fn g Ligh Med Med-light	Wan interbedery caro sn, tig Bn-Gry Shale w White, wa rn silty, gl t gry, med -dark gry, gry, very i in lower	Thite, cr-gr ded w/tight coat, grn s tht, fine grn s the siltstone and siltstone gr ss, fine gr ss, fine gr ss wer part of for sk gry carb	ss , gry, fine-gr ss. ints, ngnt-med gry, ss. right ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal // frequent sh break mation	н	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis fuerfanito Bentonite Chacra Mesa Verde Menefee	Meas. Dep 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee Point Lookot Mancos	66 78 20 25 25 25 31 35 39 41 41 47: 51	4' 8' 13' 922' 557' 551' 11' 79' 80' 34' 73' 96'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734' 5173' 5996'	Gry fn g Ligh Med Med-light Lt. gry t	White, warn silty, gl t gry, med l-dark gry, gry, very in lower o brn calc ne gry gry; ery gry; ery gry, very gry, v	Thite, cr-gr ded w/tight coan, grin s tht, fine grn, t siltstone: axy chalky auconitic s shale fine gr ss, fine gr ss, fine gr ss w r part of for rk gry carb carb micac ss w/ irreg.	ss , gry, fine-gr ss. hits, ngnt-med gry, ss. hits, ngnt-med gry, ss. hits, ngnt-med gry, ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal carb sh & coal sh, gluac silts & very interbed sh.	н	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis fuerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup	Meas. Dep. 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180' 4734' 5173'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee Point Lookot Mancos Gallup Greenhorn	66 78 20 25 25 25 31 35 39 41 41 51 59 67	4' 8' 13' 592' 557' 551' 11' 79' 80' 34' 73' 96' 36'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734' 5173' 5996' 6736' 6789'	Gry fn g Ligh Med-light Lt. gry t	White, warn silty, gl t gry, med l-dark gry, gry, very in lower to brn calc he gry gry; Highly cal	Thite, cr-gr ded w/tight coan, grin s tht, fine gr s th, fine gr, t siltstone a axy chalky auconitic s shale fine gr ss, fine gr ss, fine gr ss w r part of for rk gry carb carb micae ss w/ irreg. c gry sh w/	ss , gry, fine-gr ss. ints, ngnt-med gry, ss. sight ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal carb sh break mation sh. gluac silts & very interbed sh. thin Imst.	s	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis fuerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Dep. 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180' 4734' 5173' 5996' 6736'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee Point Lookot Mancos	66 78 20 25 25 25 31 35 39 41 41 51 59 67	4' 8' 13' 922' 557' 551' 11' 79' 80' 34' 73' 96'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734' 5173' 5996'	Gry fn g Ligh Med-light Lt. gry t	White, warn silty, gl t gry, med l-dark gry, gry, very in lower to brn calc he gry gry; Highly cal	Thite, cr-gr ded w/tight coan, grin s tht, fine gr s th, fine gr, t siltstone a axy chalky auconitic s shale fine gr ss, fine gr ss, fine gr ss w r part of for rk gry carb carb micae ss w/ irreg. c gry sh w/	ss , gry, fine-gr ss. hits, ngnt-med gry, ss. hits, ngnt-med gry, ss. hits, ngnt-med gry, ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal carb sh & coal sh, gluac silts & very interbed sh.	s	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis fuerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup	Meas. Dep. 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180' 4734' 5173'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee Point Looko Mancos Gallup Greenhorn Graneros	66 78 20 25 25 25 31 35 39 41 47 51 59 67	4' 8' 13' 592' 557' 551' 11' 79' 80' 34' 73' 96' 36'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734' 5173' 5996' 6736' 6789'	Gry fn g Ligh Med-light Lt. gry t fir Dk g Lt to darn	White, warn silty, gl t gry, med d-dark gry, gry, very in lower to brin calc te gry gry; the gry	Thite, cr-gr ded w/tight, coal, grif s th, fine gr s th, fine gr s th, fine gr s th, siltstone s axy chalky auconitic s shale -fine gr ss, fine gr ss, fine gr ss w r part of for rk gry carb carb micac ss w/ irreg, c gry sh w/ carb si carc ands cly Y	ss , gry, fine-gr ss. , gight ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal // frequent sh break mation sh. gluac silts & very interbed sh. // thin Imst. o w/ pyrite incl. st sitty ss w/ pyrite shale breaks	s	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota	Meas. Dep. 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180' 4734' 5173' 5996' 6736'
Ojo Alamo Kirltand Fruitland Pictured Cliff Lewis Huerfanito Bento Chacra Mesa Verde Menefee Point Lookou Mancos Gallup Greenhorn Graneros	20 fs 23 25 31 41 47 51 59 67 68	11' 11' 11' 11' 11' 11' 11' 11' 11' 134' 173'	788' 2013' 2392' 2557' 3396' n/a 3979' 4180' 4734' 5173' 5996' 6736' 6789' 6849'	Gry fn g Ligh Med-light Lt. gry t fir Dk g Lt to darn	White, warn silty, gl t gry, med d-dark gry, gry, very in lower to brin calc te gry gry; the gry	Thite, cr-gr ded w/tight, coal, grif s th, fine gr s th, fine gr s th, fine gr s th, siltstone s axy chalky auconitic s shale -fine gr ss, fine gr ss, fine gr ss w r part of for rk gry carb carb micac ss w/ irreg, c gry sh w/ carb si carc ands cly Y	ss , gry, fine-gr ss. , gry, fine-gr ss. , sis, ingnt-med gry, ss. , sight ss. stingers bentonite d stone w/ drk gry carb sh & coal carb sh & coal // frequent sh break mation sh. gluac silts & very interbed sh. // thin Imst. D w/ pyrite incl. st sitty ss w/ pyrite	s	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn Graneros	Meas. Dept 664' 788' 2013' 2392' 2557' 3161' 3511' 3979' 4180' 4734' 5173' 5996' 6736' 6789'

33. Indicate which items have bee	n attached by placing a check in the ap	propriate boxes:				
X Electrical/Mechanical Logs	(1 full set req'd.)	Geologic Report	DST Report	Directional Survey		
Sundry Notice for plugging	and cement verification	Core Analysis	Other:			
34. I hereby certify that the forego	ing and attached information is compl	ete and correct as determined fi	rom all available records (see atta	ached instructions)*		
Name (please print)	Patsy Clug	ston**	Title	Staff Regulatory Tech.		
Signature	Malsy Cly		Date 5/30/2013			
	Title 43 U.S.C. Section 1212, make it nents or representations as to any matt		gly and willfully to make to any d	epartment or agency of the United States any		
(Continued on page 3)				(Form 316	0-4, page 2)	

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			. DOILL	10 01 15	11.12 111111	"I CEITE	•	701.	4 00 Fara					
•		WELL (COMPLETIC	N OR RE	COMPLET	TION REPO	ORT AND	LOG	jen Field Off i Land Manage	5. Lease Serial No.	SF-0781	15		
Ia. Type of Well		Oil Well	X Gas Wel	I	Dry	Other	rai	many	Torid Manage	6. If Indian, Allottee				
b. Type of Completion:	X	New Well	Work Ov		Deepen	Plug Ba	Bur	Diff Res	"SUO Marios.	- 14 10				
		Other:	*							7. Unit or CA Agre	eement Name ar - 73339			
2. Name of Operator	'	Other.				=;				S. Lease Name and		- PLV		
ConocoPhillips Company											YAGER LS	#1M		
3. Address 3a. Phone No. (include area code)										9. API Well No.				
	O Box 4289, Farming ort location clearly and in			············			(505) 326	-9700		10 Eight and Paul		445 -00CZ		
4. Location of Wen (Re)	oori tocanon ciearty ana t	и ассогаансе з	vun reaerai requ	trements) ·						10. Field and Pool or Exploratory Blanco Mesaverde				
At surface			UNIT L	UNIT L (NWSW) 1506' FSL & 1263' FWL							, on Block and Su	rvey o		
										SURFA	CE & BH: SI	EC. 31, T31N, R11W		
At top prod. Interval	reported below			UN	IT L (NWS	SW) 1892' F	SL & 679	' FWL		12. County or Parish 13. State				
	-				`									
At total depth 14. Date Spudded		lis Det	e T.D. Reached	L (NWSW	16. Date C	L & 679' F	WL		· 	San Juan New M 17. Elevations (DF, RKB, RT, GL)*				
-	25/2013	J.S. Dat	3/22/201	3	To. Date C	D & A	X Read	y to Prod.	5/15/2013		5872' GL / 58			
18. Total Depth:	MD	703:		lug Back T.D	 	MD	7027'		Depth Bridge Plug Set:	MD				
	TVD	692				TVD	6923'				TVD	,		
21. Type Electric & Ot	her Mechanical Logs Run		•	•				22.	Was well cored?		X No	Yes (Submit analysis)		
		G	R/CCL/CBL						Was DST run?		= =	Yes (Submit report)		
23. Casing and Liner R	ecord (Report all strings s	et in well)							Directional Survey?		No X	Yes (Submit copy)		
		i	T 00	<u>, T</u>	(3.00)	Stage C	Cementer		No. of Sks. &	Slurry Vol.	Cement top*	A-manus Dulla d		
Hole Size	Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD)						epth		Type of Cement	(BBL)	<u> </u>			
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0		230' 4405'		1/a 1/a	60'	76sx-Pre-mix 7 sx Premium Lite	22bbls 219 bbls	Surface Surface	6 bbls 70 bbls		
61/4"	4 1/2" / L-80	11.6#	0		7028'		/a_		6 sx Prmium Lite	78 bbls	3100'	n/a		
											ID JUNE			
										- Di	CONS.	D IV. — —		
24. Tubing Record		·		<u></u>						0151.3				
Size	Depth Set (MD) 6920'	Pac	ker Depth (MD)				Size	Depth Set (MI	D) Packer Depth (MD)					
2 3/8", 4.7#, L-80 25. Producing Intervals	0920		n/a		26.	Perforation Re	ecord				<u> </u>	<u> </u>		
	Formation		Тор	Top Bottom Perforated Interval				/al	Size	No. Holes	Perf. Status			
A) B)	Pt. Lookout Menefee		4734'	494		1SPF				.34"	25 25	open open		
C)	Total		4402	40.	-	1 spf						орен		
D)														
27. Acid, Fracture, Tre	atment, Cement Squeeze, Depth Interval	etc.						Amou	nt and Type of Material					
	4734' - 4946'		Acidized v	Amount and Type of Material Acidized w/10 bbls 15% HCL; Frac'd w/39,438 gal 70 Q N2 Slickwater w/101,239 # 20/40 AZ sand & 1,228,000 scf N2										
	4482' - 4644'			Acidized w/10 bbls 15% HCl; Frac'd w/29,274 gal 70% Slickwater foam w/67,553 # 20/40 AZ sand & 1,220,000 scf N2.										
28. Production - Interv	al A													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas	Production N	Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
SI	5/10/2013	1hr,		0	159 mcfh	bwph	1				FLO	WING		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status	L				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			SI waiting	on ND C104			
1/2"	SI - 891 psi	SI 889 psi		0	3816 MCFD	54 BWPD	1							
28a. Production - Inter	val B				<u> </u>		1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	y	Gas Gravity	Production N	Aethod			
		[roduction				[, /]							
Chala	The David	ļ		03	Con	Mate	Gas/Oil		Well Status	<u> </u>				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio		rren status					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR PEOCRD

JUN 0 3 2013

NMOCD PV

FASSALLION FLEDO TICE BY William Tambekon

											• • •		
28b. Production			lrr-	Tr	Io:		1111	long :	10	In the state of th			
Date First Produced	Test Dat	е	Hours Tested	Test Production	OiI BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production M2: 1			
			Tested		I BBE	IVICI	BDL	Coll. Al 1	Gravity	·			
				300 Marsa									
Choke Tbg. Press. Csg. Size Flwg. Press. SI		ss.	_	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	•			
			Press.	Rate	BBL	MCF	BBL	Ratio					
			ese strick (rec			-	-		•				
28c. Production	n. Interval	Đ,	<u>``</u>										
Date First	Test Dat	e	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced			Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity		*		
5				TV-35-SPEE		_		·					
Choke						Gas	Water	Gas/Oil	Well Status				
Size Flwg.			Press.	Rate	BBL	MCF	BBL	Ratio ·					
	131					-		Ì					
29. Disposition	of Gas (So	olid, used	for fuel, v	ented, etc.)					· · · · · · · · · · · · · · · · · · ·				
30. Summary o	f Dorous 7	Tonos (Inc	bida Amii	fora):			ТОВЬ	SOLD	31 Formati	on (Log) Markers			
50. Summary 0	or r orons z	iones (The	indo Aqui	icis).					Ji, Toman	on (Log) warkers			
Show all imp	ortant zon	es of porc	sity and c	ontents thereof:	Cored interv	als and all o	irill-stem tes	t,					
	pth interval	l tested, ci	ushion use	d, time tool open	, flowing an	d shut-in pr	essures and						
recoveries.													
				•									
						_					Тор		
Formatio	on	Top		Bottom		Descrip	tions, Conte	nts, etc.		Name	Meas. Depth		
Ojo Alar	mo.	664		788'			/hite, cr-gr	56		Ojo Alamo 664'			
Kirltan		788	1	2013'	Gry s			t, gry, fine-gr ss. suts, lignt-med gr		Kirltand 788'			
T24.	,	2012	. [02001	DK grý-g				у,				
Fruitlan Pictured C		2013 2392		2392' 2557'		~	ght, fine gr : v, fine grn, t			Fruitland 2013' Pictured Cliffs 2392'			
Lewis		2557		3396'		-	v/ siltstone	•		Lewis	2557'		
Huerfanito Be		3161	4	n/a		White, w	axy chalky	bentonite		Huerfanito Bentonite	3161'		
					Gry fn g	grn silty, g	lauconitic s	d stone w/ drk gr	у				
Chacra		3511		3979'	İ		shale			Chacra	3511'		
Mesa Ve		3979		4180'	_	.		carb sh & coal		Mesa Verde	3979'		
Menefe	ee	4180)' }	4734'	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks					Menefee	4180'		
Point Loo	kout	4734		5173'	iviea-ngni		rine gr ss w		aks	Point Lookout	4734'		
Manço	1	5173		5996'	ĺ		rk gry carb			Mancos	5173'		
					Lt. gry t	to brn calc	carb micac	gluac silts & ver	у		5996'		
Gallup		5996		6736'				interbed sh.					
Greenho Granero		6736' 6789'		6789' 6849'			lc gry sh w/			Greenhorn Graneros	6736' 6789'		
			ŀ	0049				b w/ pyrite incl. sı sıtty ss w/ pyrı	ite		1		
Dakota	1	6849	9'				-	shale breaks		Dakota	6849'		
Morriso 32. Additional		nclude pli	raging pro	cedure):	nterbea gr	n, om & re	ed waxy sn	& fine to coard g	m s	Morrison	<u> </u>		
JZ. Traditional	remarks (1				Mesavei	rde & B	asin Da	kota commii	nole well u	nder DHC3765AZ			
			X 1113 13	a Dianeo 1	, x c c i	de ce b	uom Du	nous commi	ngio wen u	ndor Barobrooms			
											•		
										•			
								•					
							•						
33. Indicate wh	hich items	have been	attached l	by placing a chec	k in the appr	opriate box	es:						
X Electrica	ıl/Mechani	cal Logs (1 full set r	eq'd.)		Geo	logic Report		DST Report	Directional Su	rvey		
Sundry N	Notice for p	plugging a	ind cement	t verification		Cor	e Analysis		Other:	•			
34. I hereby ce	ertify that tl	he foregoi	ng and att	ached informatio	n is complet	e and correc	et as determi	ned from all availab	ole records (see a	ttached instructions)*			
Name	(please pr	int)		Pat	sy Clugst	ion'		Title		Staff Regulatory Tech.			
Signat	ture		F	than l	Date 5/30/2013								
				-/	\mathcal{Q}_{\perp}								
Title 18 U.S.C.	Section 1	001 and T	itle 43 U.S	S.C. Section 1212	2, make it a	crune for an	y person kno	owingly and willfull	y to make to any	department or agency of the Unit	ed States any		

(Continued on page 3) (Form 3160-4, page 2)

 $\underline{ \ \ } \ \ \text{false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.}$