

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELL ABANDONMENT
Do not use this form for proposals to drill or re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 30-6 Unit 457S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-27694
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit F (SENW), 1340' FNL & 2340' FWL, Sec. 19, T30N, R6W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to temporary abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic.

TA approved until 6/1/14

RCVD MAY 30 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Regulatory Technician	
Signature <i>Denise Journey</i>		Date 5/15/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date MAY 28 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instruction on page 2)

NMOCD TV

ConocoPhillips
SAN JUAN 30-6 UNIT 457S
Expense - TA

Lat 36° 48' 6.084" N

Long 107° 30' 16.92" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump. Kill well with Fruitland Coal water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with 3/4" rods and pump (NOTE - records indicate 137 sucker rods, schematic adjusted to 135 based on landing depth)
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill.
7. TOOH with 2-3/8" tubing (per pertinent data sheet).
8. Round trip watermelon mill for 7" OD (6.456" ID) casing to top of liner @ 3,350' or as deep as possible.
9. Use wireline to set a composite BP for 7", 20#, J-55 casing. Set CBP at 3,340' (10' above top of liner - 2,854').
10. Load hole with KCl and perform MIT (Mechanical Integrity Test) above the CBP to 600 psig for 30 minutes on a 2 hour chart with a 1000# spring maximum. If pressure test fails, test CIBP and notify engineer.
11. If MIT is good, TIH with tubing and displace KCl with packer fluid. TOOH and LD tubing.
12. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

