Submit 3 Copies To Appropriate District State of New N	
Office Energy, Minerals and Na	
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-045-30254
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	JN DIVISION
District III 1220 South St. F 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM	Tallels D1.
District IV	07303
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. CA# NMNML04797
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name: **BRUINGION GAS COM C** **BRUINGION GAS COM C** **PROPOSALS.** 7. Lease Name or Unit Agreement Name: **BRUINGION GAS COM C** **PROPOSALS.** 7. Lease Name or Unit Agreement Name: **BRUINGION GAS COM C** **PROPOSALS.** **PROPOSALS.**	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
XTO ENERGY INC.	5380
3. Address of Operator	10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410	BASIN FRUITLAND COAL
4. Well Location	
Unit Letter B feet from the	ORTH line and 1835 feet from the EAST line
Section 21 Township 30N	Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5785' GL	
12 Charle American Device Indicate	Notice Perent of Other Date
12. Check Appropriate Box to Indicat	e Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	RCVD MAY 23 '13
BOWWITCH COMMUNICATE	OIL CONS. DIV.
OTHER: IDENTIFIED CASING LEAK X	OTHER: DIST. 3
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
XTO Energy Inc. has identified a casing leak per following:	
E/00/12	
5/20/13 - 5/21/13 TIH bit. Tg @ 2,109' (sc/ti spot). DK perfs fr/2,116'- 2,140'. Wrk thru ti spot. TOH. Set RBP @ 2,066'. Ld csg w/2% KCI wtr. PT csg to 500 psig. Press dropd fr/500 - 0 psig in 1 min. EIR dwn	
	TOH 63 jts 2-3/8" tbg & BHA. Drp 50 lbs sd dwn csg to
	ak. XTO will file a NOI sundry as soon as we have a plan
in place.	•
-	
Spud Date: Rig Re	lease Date:
I hereby certify that the information above is true and complete to	the best of my knowledge and belief.
$0.0 \cdot \Omega \leq \Omega$	
SIGNATURE SULLY Y MOUSE T	TILE REGULATORY ANALYST DATE 5/21/2013
O U sherry_morrow@xtoenergy.com	
Type or print name SHERRY J. MORROW E-mail address: PHONE 505-333-3630	
For State Use Only Deputy Oil & Gas Inspector,	
APPROVED BY Tolk Sell	District #3 DATE 6 -10-13
Conditions of Approval (if any):	P