Permission   UNITED STATES DURATUOP LAND MANAGEMENT   DOWN APPROVED MINEAU OF LAND MANAGEMENT     SUBJECT OF THE INTERIOR DURATUOP LAND MANAGEMENT   Image: http://www.com/ Durational of the State of the S	î.					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-neter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUMMIT IN TRIFLEATE - Other instructions onlying 22 22 22 22 22 22 22 22 22 22 22 22 22		DEPARTMENT OF THE	INTERIOR		Lease Scrial No.	OMB No. 1004-0137
	Do not use	this form for proposals t	to drill or to re-enter ar	<b>n</b> 6.		or Tribe Name
Origonal Grant Control Co		SUBMIT IN TRIPLICATE - Other	r instructions on page 2	[]	If Unit of CA/Agre	ement, Name and/or No.
3A. Address.   The Proceeding Construction Field and Proceeding Construction of Exploratory Area     17.0. The Process. Construction Field and Proceeding Construction of Exploratory Area   Large Construction of Exploratory Area     17.0. Construction of Value Provides, Construction of Exploratory Area   Large Construction of Exploratory Area     17.0. Construction of Value Provides, Construction of Exploratory Area   Large Construction of Exploratory Area     18.1. Construction of Value Provides, Construction of Construction of Construction of Exploratory Area   Large Construction of Exploratory Area     18.1. Construction of Value Provides, Construction of Exploratory Area   Large Construction   Large Construction     18.1. Construction of Value Provides, Construction of Exploratory Area   Large Construction   Large Construction     18.1. Construction of Value Provides, Construction of Exploratory Area   Large Construction   Large Construction     18.1. Construction Construction Construction Construction of Exploratory Area   Water Disposition Construction Construction of Exploratory Area     18.1. South Proposed or Completed Operation. Construction Construction Provide Bread Protocol Construction and Recomplete   Water Disposition Construction Construction Provide Bread Bread And Index Marking Mark Disposition or Construction Exploratory Area     19.1. South Proposed or Completed Operation. Construction Exploration Construction Exploration Construction Exploration Constructin Exploration Construction Exploration Constr	Oil Well		FEB 25		/brook H26-2307	
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	370 17th Street, Suite 1700 Denver, CO 80202		720-876-3941		/brook Gallup	
TYPE OF SUBMISSION   TYPE OF ACTION     Instant   Acidity:   Deepen   Production (Statu/Resume)   Water Shar-Off     Instant   Subsequent Report   Instant   Reclamation   Water Shar-Off     Instant   Change Plans   Plag and Abandoon   Reclamation   Water Shar-Off     Instant   Change Plans   Plag and Abandoon   Temporarily Abandoon   Completions     Instant   Change Plans   Plag and Abandoon   Temporarily Abandoon   Completions     Instant   Change Plans   Plag and Abandoon   Water Disposed work and approximate duration there the proposal is to deepen directionally or recompleted coperations and the coperation searced and true vortical depths of all pertinem markers and zones the filed work will be preferenced or provide work and approximate be filed work with Black Plank.   State the Board construct is filed only after all requirements, including reclamation, have been completed.   State the Board construct is the filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final appection.   State file Board Construct is and Board Construct is a	4. Location of Well <i>(Footage</i> , SHL: 2257' FNL and 357' FEL Sec 26 BHL: 2210' FNL and 330' FWL Sec 26	Sec., T.,R.,M., or Survey Description T23N, R7W 5, T23N; R7W	)		<b>.</b> .	State
Notice of Inters Acidize Acidize Deepen Production (Start/Resume) Water Stut-Off Well Integrity Subsquent Report Defined Abandomment Notice Casing Repair Determined Abandom Demonstration Depen Prind Abandomment Notice Decempering Decempring Decempering Decemperind Decempering Decemper	12	. CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUR	E OF NOTICE,	REPORT OR OTH	ER DATA
Notice of finefit   After Casing   Fracture Treat   Reclamation   Well Integrity     Subsequent Report   Subsequent Report   Casing Repair   New Construction   Recomplete   Other Completions     13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there and the work which the performed or provide the Donot Mox. On file with BUM31A. Required and statement and the work which approximate duration there all the proposed of Completed Operations. On the assumption of the involved operations. The operation cleans is an annihiper completion of nearboxing and subsequent repost must be filed within 30 days following completion. The involved operations. The operation cleans is an annihiper completion on a new winexet. J. From 316(A) must be filed on the stile is ready for final inspection.)     Please see attached spreadsheet detailing completion operations occurring between 2/4/13 and 2/21/13.   RCUD MAR 5 '13     Off COMS	TYPE OF SUBMISSIO	N	Тү	PE OF ACTIO	ION	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones that child the book will be performed or privide the Bond Nursh No. on file will BUNBIA. Required subsequent reports must be filed while 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in an exv interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)     Prease see attached spreadsheet detailing completion operations occurring between 2/4/13 and 2/21/13.   RCVD MAR 6 '13 OIL CONS. DIV. DIST. 3     Please see attached spreadsheet detailing completion operations occurring between 2/4/13 and 2/21/13.   RCVD MAR 6 '13 OIL CONS. DIV. DIST. 3     Please see attached spreadsheet detailing completion operations occurring between 2/4/13 and 2/21/13.   RCVD MAR 6 '13 OIL CONS. DIV. DIST. 3     Visuan   Traite   Engineering Technologist     More (7) width the foregoing is true and correct.   Name (7) width 20 days     Name (7) width 20 days   Date   Diate     Signature   Title   Engineering Technologist     Name (7) width 20 days   Date   Office     Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer		Alter Casing	Fracture Treat	Reclama	tion	Well Integrity
FEB 2.6 2013     FARMINGTON FLAD COLLEGE     Name (Primed/Typed)     Note (Primed/Typed)     Robyn Haden     Title Engineering Technologist     Bate     Signature     Signature     Title Engineering Technologist     Date     Date     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable little to those rights in the subject lease which would office     Office     Date     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable little to those rights in the subject lease which would office     Office     Date     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable little to those rights in the subject lease which would office     Office     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable little to those rights in the subject lease which would office     Offi	Please see attached spread	sheet detailing completion operat	ions occurring between 2/4/13	and 2/21/13.		ULCANS ATH
14. 1 hereby certify that the foregoing is true and correct. Name (PrimedTyped)   Title Engineering Technologist     Robynn Haden   Title Engineering Technologist     Signature   Date     Date   D1202/123     Title Engineering Technologist     Title Engineering Technologist     Date     Office USE     Approved by     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant doed and Title 43 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C. Section 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States an fictuations on page 2)					ACCI	EPTED FOR RECORD
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Name (Printed/Typed)     Robynn Haden     Signature   Signature     Joburgham   Date     Joburgham   Date     Joburgham   Date     Joburgham   Date     Joburgham   Date     Joburgham   Date     Approved by   Title     Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   Office     Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States an fictitious or fraudulent statements or representations as to any matter within its jurisdiction.     (Instructions on page 2)						
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		representations as to any matter wi				-

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## 2/4/13

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Pumped frac treatment using 70 quality foam on stage #1 perfs from 9695-9837' (36 holes) as follows: 2229bbl fluid, 4253mscf N2, 184,300# 20/40 sand and 25,000# 12/20 sand. No frac plug

## 2/5/13

Pumped 50 bio-balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage #2 perfs from 9485-9607' (36 holes) as follows: 1868bbl fluid, 4180mscf N2, 275,820# 20/40 sand and 29,919# 12/20 sand. Set frac plug at 9396'.

Pumped frac treatment using 70 quality foam on stage #3 perfs from 9225-9347' (36 holes) as follows: 1877bbl fluid, 3667mscf N2, 306,360# 20/40 sand and 25,700# 12/20 sand. No frac plug.

## 2/6/13

Pumped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 9007-9129' (36 holes) as follows: 1914bbl fluid, 3544mscf N2, 270,000# 20/40 sand and 0# 12/20 sand. Set frac plug at 8916'

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8747-8869' (36 holes) as follows: 2010bbl fluid, 3566mscf N2, 275,140# 20/40 sand and 25,554# 12/20 sand. No frac plug.

### 2/7/13

Pumped 50 bio-balls to seal off stage #5. Pumped frac treatment using 70 quality foam on stage #6 perfs from 8528-8650' (36 holes) as follows: 1959bbl fluid, 2466mscf N2, 276,180# 20/40 sand and 26,941# 12/20 sand. Set frac plug at 8478'

Pumped frac treatment using 70 quality foam on stage #7 perfs from 8309-8431' (36 holes) as follows: 1855bbl fluid, 3563mscf N2, 276,220# 20/40 sand and 26,563# 12/20 sand. No frac plug.

#### 2/8/13

Pumped 30 bio-balls so seal off stage #7. Pumped frac treatment using 70 quality foam on stage #8 perfs from 8047-8169' (36 holes) as follows: 1908bbl fluid, 3474mscf N2, 276,400# 20/40 sand and 26,284# 12/20 sand. Set frac plug at 7974'

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7828-7949' (36 holes) as follows: 1823bbl fluid, 3472mscf N2, 278,580# 20/40 sand and 27,926# 12/20 sand. No frac plug.

#### 2/9/13

Pumped 50 bio-balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 7569-7691' (36 holes) as follows: 1842bbl fluid, 3605mscf N2, 276,840# 20/40 sand and 25,558# 12/20 sand. Set frac plug at 7518'.

#### 2/10/13

Pumped frac treatment using 70 quality foam on stage #11 perfs from 7350-7472' (36 holes) as follows: 1735bbl fluid, 3719mscf N2, 276,900# 20/40 sand and 28,175# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #11. Pumped frac treatment using 70 quality foam on stage #12 perfs from 7090-7212' (36 holes) as follows: 1863bbl fluid, 3701mscf N2, 278,180# 20/40 sand and 29,919# 12/20 sand. Frac plug set at 7036'

## 2/11/13

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Pumped frac treatment using 70 quality foam on stage #13 perfs from 6869-6991' (36 holes) as follows: 1920bbl fluid, 3361mscf N2, 275,780# 20/40 sand and 23,519# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage #14 perfs from 6650-6772' (36 holes) as follows: 2063bbl fluid, 3486mscf N2, 278,000# 20/40 sand and 27,035# 12/20 sand. Set frac plug at 6554'

# 2/12/13

Pumped frac treatment using 70 quality foam on stage #15 perfs from 6389-6511' (36 holes) as follows: 1649bbl fluid, 3368mscf N2, 276,340# 20/40 sand and 28,083# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #15. Pumped frac treatment using 70 quality foam on stage #16 perfs from 6170-6292' (36 holes) as follows: 1697bbl fluid, 3178mscf N2, 273,020# 20/40 sand and 21,254# 12/20 sand. Frac plug set at 6076'.

Pumped frac treatment using 70 quality foam on stage #17 perfs from 5909-6031' (36 holes) as follows: 1582bbl fluid, 3470mscf N2, 274,920# 20/40 sand and 23,451# 12/20 sand. No frac plug.

**2/13/13** Set bridge plug at 5307'

**2/17/13** Drilled out bridge plug at 5307'

**2/18/13** Drilled out plugs at 6076', 6554', 7036', 7518'

**2/19/13** Drilled out plugs at 7974', 8478', 8916', 9396'

**2/21/13** Landed 157 joints 2 3/8" J55 tubing. End of tubing at 5095' and seat nipple at 5047'.