

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM 28748	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Encana Oil & Gas (USA) Inc.										7. Unit or CA Agreement Name and No. Report To Lease	
3. Address 370 17th Street, Suite 1700 Denver, CO 80202 ATTN: ROBYNN HADEN										8. Lease Name and Well No. Lybrook H26-2307 01H	
3a. Phone No. (include area code) 720-876-3941										9. API Well No. 30-043-21118 -0081	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2257' FNL and 357' FEL Section 26, T23N, R7W At surface 2213' FNL and 861' FEL Section 26, T23N, R7W At top prod. interval reported below 2247' FNL and 337' FEL Section 26, T23N, R7W At total depth										10. Field and Pool or Exploratory Basin Mancos	
14. Date Spudded 12/06/2012										15. Date T.D. Reached 01/20/2013	
16. Date Completed 02/12/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 7246' RKB	
18. Total Depth: MD 9900' TVD 5615'										19. Plug Back T.D.: MD N/A TVD N/A	
20. Depth Bridge Plug Set: MD 5307 TVD 5307										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										23. Casing and Liner Record (Report all strings set in well)	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25"	9.625"/J55	36	Surface	517'	N/A	150sks Type III	37	Surface (CIR)	N/A		
8.5	7"/J55	26	Surface	5768'	1769' TVD/MD	351sks Prem Lt	133	Surface (CIR)	N/A		
"	"	"	"	"	"	220sks Type III	54	"	"		
6.125"	4.5"/SB80	11.6	5575'	9898'	N/A	N/A	N/A	N/A	N/A		
24. Tubing Record										RCVD MAR 12 '13 OIL CONS. DIV.	
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"/J55	5095'	Seat Nipple 5047'									
25. Producing Intervals										26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Gallup	5871'	9900'	5909'-9837'	.40	612	Open					
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval	Amount and Type of Material										
5909'-9837'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
2/23/13	2/23/13	24	→	20	747	313	unknown	unknown			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
20/64	Avg804	1473	→	20	747	313	3735 cuft/bbl	Flowing back			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

\*(See instructions and spaces for additional data on page 2)

NMOC D ~

ACCEPTED FOR RECORD

MAR 05 2013

FARMINGTON FIELD OFFICE  
BY William Tamberton

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Fruitland Coal 1840', Pictured Cliffs 2074', Lewis Shale 2225', Cliffhouse Sandstone 2911', Menefee 3655', Point Lookout 4358', Mancos 4565', Gallup 5355'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5355'	5665'	Oil, Gas		

## 32. Additional remarks (include plugging procedure):

Set 17 external swellable casing packers for isolation of production string at the following depths: (1) 9664' (2) 9405' (3) 9186' (4) 8926' (5) 8707' (6) 8488' (7) 8227' (8) 8008' (9) 7748' (10) 7530' (11) 7270' (12) 7048' (13) 6830' (14) 6568' (15) 6349' (16) 6089' (17) 5870'

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☒ Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Robynn Haden

Title Engineering Tech

Signature

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.