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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 05 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078497

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name and No.

SAN JUAN 28-7 UNIT 238N

9. API Well No.

30-039-31150

10. Field and Pool or Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT D (NWNW), 670' FNL & 702 FWL, SEC. 29, T28N, R7W

Bottomhole UNIT D (NWNW), 1239' FNL & 713 FWL, SEC. 29, T28N, R7W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD JUN 7 '13
OIL CONS. DIV.
DIST. 3

SEE ATTACHED FOR COMPLETION DETAIL.

ACCEPTED FOR RECORD

JUN 05 2013

FARMINGTON FIELD OFFICE
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Tech

Title

Signature

Patsy Clugston

Date

6/3/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NR0002

San Juan 28-7 Unit #238N

API – 30-039-31150

Page 2

4/23/13 RU WL & ran GR/CCL/CBL from 7050' to 15' KB. TOC @ 1850' (7" shoe @ 2924'). RD WL & NU WH.

5/6/13 RU frac stack & load well w/26 bbls packer fluid. Load hole w/packer fluid and PT stack and 4-1/2" casing to 6,600# for 30 min. Good test. Released crew.

5/13/13 RIH & perf'd Dakota w/.34" dia holes 1 spf 6854', 6858', 6860', 6862', 6864', 6866', 6868', 6870', 6872', 6874', 6878', 6882', 6888', 6892', 6896', 6912', 6914', 6982', 6994', 6952', = 20 holes; @ 2 spf – 6976', 6978', 6980', 6984', 6986', 6988', 7002', 7008', 7014', 7016', 7022', 7030', 7034', 7038', 7040', 7042', 7046', 7049' = 36 holes. Total Dakota perms = 56 holes. Acidized DK perms w/10 bbls 15% HCl ahead of frac. **Frac'd Dakota (6854' – 7049')** pumped 39,522 gal 70% Slickwater N2 foam w/40,068# 20/40 Brady Sand and 2,369,500 scf N2. Flowed back for 2 days. 5/17/13 RIH & set CBP @ 6355'. RD frac stack & NU WH. 5/20/13 MIRU Key 12 & GRU. 5/21/13 RIH w/DO CBP @ 6355' Circ. to C/O hole through GRU. 5/22 CO to PBTD @ 7067'. Circ. thru GRU and started selling DK gas on 5/23/13. 5/24/13 FB to sales. RIH w/226 jts 2-3/8", 4.7# L-80 tubing and set @ 6950' w/FN set @ 6948'. ND BOP, NU WH. RD & released rig 5/24/13. **This well is SI, waiting for C104 approval.**

This is a standalone Dakota well.