

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NOC-1003-1772

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hanson #38

9. API Well No.

30-031-20725

10. Field and Pool, or Exploratory Area

Hospah

11. County or Parish, State

McKinley County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dominion Production Co. LLC

3a. Address

1414 W. Swann, Suite 100, Tampa, Florida, 33606

3b. Phone No. (include area code)

813-579-1188

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

340' FSL & 1655' FEL Section 06 17N 8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached plugging procedure.

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3Notify NMOCD 24 hrs
prior to beginning
operations14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Allen

Title Engineering

Signature

Elecronica

Date

05/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

MAY 29 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Plug and Abandonment Plan
Dominion Production Co. LLC
Hanson #38
340' FSL & 1655' FEL
Sec. 6 T17N R8W
McKinley County, New Mexico

1. Comply to all BLM, Dominion Production and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, check tubing, casing annulus and Braden head for pressure. Bleed pressure off of well if necessary.
3. Unseat pump, POOH and LD rods. Break rods down to singles for hauling purposes. POOH with tubing and tally.
4. **Plug # 1-(Cement Plug-Top of Bridge Plug @ 2340')**
RIH with 2 7/8" work string, tag BP @ 2340'. Mix and Pump 7 Sks of Class B Cement @ 15 ppg for 50' cap.
5. **Plug #2 (Lower Gallup Sand-1590'-1594')**
Pull work string up hole to 1700'. Mix and Pump 28 Sks of 15 ppg cement to top At 1490' to cover Gallup sand. 1600' - 1324'
6. MIRU Perforating truck, shoot 2 squeeze holes at 650'.
7. **Plug #3 (Surface Plug-Inside/Outside 650'-Surface)**
RIH with 2 7/8" Work String to 600. Shut-in Annulus and pressure up on squeeze holes and establish circulation. Mix and pump 112 Sks @ 15 ppg to surface. Mix and Pump 87 Sks from 650' to Surface.
8. Cut off well 3' below ground and install P&A marker per BLM specifications. RD, cleanup MOL.
9. Restore location to BLM specifications.

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Bureau of Land Management

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Name (Printed/Typed)

Mike Allen

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05/24/2013

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Hanson #38
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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 38 Hanson

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Gallup plug from 1600' – 1324'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.