

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 03 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

NM-03862

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-4 Unit NP

8. Well Name and No.

San Juan 28-4 Unit NP 202

9. API Well No.

30-039-24542

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1840' FSL & 800' FWL, Sec. 18, T28N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/8/13 per the attached report.

RCVD JUN 6 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 28-4 Unit NP #202**

May 8, 2013  
Page 1 of 1

1840' FSL and 800' FWL, Section 18, T-28-N, R-4-W  
Rio Arriba County, NM  
Lease Number: NM-03862  
API #30-039-24542

## **Plug and Abandonment Report** Notified NMOCD and BLM on 5/2/13

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 4258', spot 96 sxs (113.28 cf) Class B cement inside casing from 4258' to 3667' to cover the Fruitland interval and the 7" casing shoe; Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** spot 32 sxs (37.76 cf) Class B cement inside casing from 2533' – 2363' to cover the Nacimiento top.
- Plug #3** spot 75 sxs (88.5 cf) Class B cement inside casing from 500' to 100' to cover the surface shoe.
- Plug #4** mix and pump 48 sxs (46.64 cf) Class B cement inside casing from 500' to 100' to cover the surface shoe. 110' to surface, circulate good cement out bradenhead. SI bradenhead and attempt to squeeze cement; pressured up to 500 PSI.
- Plug #6** spot 48 sxs (56.64 cf) Class B cement to top off casings and install P&A marker.

### **Plugging Work Details:**

5/2/13 MOL and RU. SDFD.

- 5/3/13 Check well pressures: casing and tubing 700 PSI; bradenhead 0 PSI. Layout relief line to pit and blow well down. Well on a vacuum; pump 30 bbls of water down tubing to kill. ND wellhead. NU BOP and test. Pull tubing hanger. TOH and tally 143 joints 2-3/8" tubing with F-nipple, 2-3/8" collar and mule shoe. Totally tally 4433'. RIH with watermelon mill to 4284'. PUH to 2836'. SI well. SDFD.
- 5/6/13 Check well pressures: casing 550 PSI, tubing 500 PSI and 0 PSI bradenhead. Blow well down. Pump 30 bbls water down tubing to kill well. Finish TOH with tubing and LD mill. PU 4.5" Select Tools CR and RIH; set at 4258'. Pressure test tubing to 1000#. Circulate well clean with 135 bbls of water. Pressure test casing to 800 PSI for 10 minutes. TOH and LD setting tool. RU A-Plus wireline. Run CBL from 4120' to surface. TOC called at 420' with stringers. Spot Plug #1. PUH to 2533'. SI well. SDFD.
- 5/7/13 Open up well; no pressures. Pressure test bradenhead to 300 PSI. Spot Plug #2. PUH. Spot Plug #3. Note: Procedure change based on CBL approved by B. Powell, NMOCD and S. Mason, BLM. Perforate 3 squeeze holes at 110'. Establish circulation out bradenhead; circulate well clean. Spot Plug #4. Attempt to dig out wellhead; solid sandstone. RD and MOL.
- 5/8/13 Hi-Desert broke up sandstone. Finish digging out wellhead. Cut off with air-saw. Found cement down 7' in casing and at surface in bradenhead. Spot Plug #6 to top off casings and install P&A marker. MOL.

Kelly Nix, BLM representative, was on location.  
Jim Yates, Synergy representative, was on location.