

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 16 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

NMSF-078741

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit J (NWSE), 2190' FSL & 835' FEL, Sec. 24, T30N, R6W**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 30-6 Unit**

8. Well Name and No.

**San Juan 30-6 Unit 488S**

9. API Well No.

**30-039-27759**

10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

11. Country or Parish, State

**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 4/19/13 per the attached report.

RCVD MAY 23 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Date

**5/16/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

**MAY 21 2013**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
**NY**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 30-6 Unit 488S

April 19, 2013  
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2190' FSL and 835' FEL, Section 24, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NMSF-078741  
API #30-039-27759

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/12/13

## Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 3275' to 3010' to cover the Pictured Cliffs top. Tag TOC at 3205'.
- Plug #1a** with 25 sxs (29.5 cf) Class B cement inside casing from 3236' to 3015' to cover the Pictured Cliffs top.
- Plug #2** with 45 sxs (53.1 cf) Class B cement inside casing from 2854' to 2626' to cover the Fruitland, Open Hole, Intermediate shoe and Liner top.
- Plug #3** with 77 sxs (90.86 cf) Class B cement inside casing from 2563' to 2163' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 33 sxs (38.94 cf) Class B cement inside casing from 1065' to 893' to cover the Nacimiento top.
- Plug #5** with 55 sxs Class B cement inside casing from 194' to surface to cover the surface casing shoe.
- Plug #6** with 33 sxs Class B cement found cement at surface in 7" casing and in 9-5/8" x 7" casing and install P&A marker.

## Plugging Work Details:

- 4/15/13 Rode rig and equipment to location. Spot in and RU equipment. Check well pressures: tubing 0 PSI, casing 40 PSI and bradenhead 10 PSI. Pressure test tubing to 1000 PSI, OK. Unset pump. LD 1 polish rod, 1-2' sub, 1-8' sub, 1-6' sub 3/4" pony rods, 125 3/4" rods, 3-1 - 1/4" sinker bar, 1-4' 7/8" guided rod, 1 - 1-1/4" pump with dip tube. ND wellhead and NU BOP. Pressure test BOP to 300 PSI and 1000 PSI. Pressure test bradenhead with 9.5 bbl at 300 PSI, OK. Pull tubing hanger. TOH and tally 2-3/8" tubing, 104 joints, 1 f-nipple, 1 mud anchors (3243') total. SI well. SDFD.
- 4/16/13 Open up well; no pressures. TIH open-ended with 104 joints, 1-8' sub to 3275'. RU sandline. RIH with sinker bar and tag TOC fluid level at 2800'. POH. Spot plug #1 with estimated TOC at 3010'. SI well. SDFD.
- 4/17/13 Check well pressures: tubing and casing 4 PSI and bradenhead 0 PSI. RU relief lines. Tag TOC at 3236'. Spot plug #1 with estimated TOC at 3015'. TIH with 7" scraper tag TOL at 2905'. TIH with 4' plugging sub to 2814'. Tag TOC at 3205'. TIH with DHS CR and set at 2854'. Establish circulation. Pressure test casing to 850 PSI and held for 30 minutes, OK. SI well. SDFD.
- 4/18/13 Open up well; no pressures. TOH and LD CR setting tool. Ran CBL from 2854' to surface under 500#. Found TOC at 94'. TIH open-ended to 2854'. Spot plug #2, #3 and #4. Perforate 3 HSC squeeze holes at 88'. Establish circulation. TIH open-ended. Spot plug #5 with estimated TOC at surface. SI well with 300# and SDFD.

# **A-PLUS WELL SERVICE, INC.**

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Farmington, New Mexico 87499

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San Juan 30-6 Unit 488S

April 19, 2013  
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## **Plugging Work Details (continued):**

4/19/13 Open up well; no pressures. RU relief lines. ND BOP. Dig out wellhead. RU High Desert. Perform Hot Work Permit and cut off wellhead. Found cement at surface in 7" casing and in 9-5/8" x 7" casing. Spot plug #6 and install P&A marker. RD & MOL.

Kelly Nix, BLM representative, was on location.

Victor Montoya, MVCI representative, was on location.