

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 29 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SF-078740

SUNDRY NOTICES AND REPORTS ON WELLS AND LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 210A

9. API Well No.

30-039-27868

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit C (NENW), 715' FNL & 1980' FWL, Sec. 30, T30N, R5W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/6/13 per the attached report.

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

5/29/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ADMITTED FOR RECORD

Approved by

Title

MAY 31 2013

Date

Office

FARMINGTON FIELD OFFICE
TV

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 210A

May 6, 2013
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715' FNL and 1980' FWL, Section 30, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: SF-078740
API #30-039-27868

Plug and Abandonment Report
Notified NMOCD and BLM on 4/30/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 3100' to 3044' to cover the Pictured Cliffs top. Tag TOC at 3100'.
- Plug #2** with CR at 2900' spot 34 sxs (40.12 cf) Class B cement inside casing from 2900' to 2724' to cover the Fruitland Coal, open hole, Intermediate shoe and liner top.
- Plug #3** with 68 sxs (80.24 cf) Class B cement inside casing from 2537' to 2184' to cover the Kirtland and Ojo Alamo top.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 1186' to 1027' to cover the Nacimiento top.
- Plug #5** with 104 sxs (113.28 cf) Class B cement inside casing from 282' to surface with 55 sxs inside 7" casing, 23 sxs into annulus with 18 sxs good cement circulated, 8 sxs top off casing to top off surface casing.
- Plug #6** with 40 sxs Class B cement found cement in 7"x 7" x 9-5/8" casing at surface and weld on P&A marker.

Plugging Work Details:

- 5/1/13 Road rig and equipment to location. Spot in equipment and RU. Check well pressures: casing 100 PSI, tubing and bradenhead 0 PSI. Blow well down. X-over to rod tools. PU on rod string and unseat pump. Pressure test tubing to 800 PSI, bled off. PU on rod string, LD 1-22' polish rod, 1-8', 6', 2' pony rods 117 - 3/4", plain rods, 1-6', 3/4" ponys, 6-1 1/4", K-bars, 1-3/4" guided pony rod, 1 pump with strainer. ND wellhead. NU BOP and function test. Pressure test BOP at 1200 PSI and 400 PSI, OK. SI well. SDFD.
- 5/2/13 Check well pressures: casing 40 PSI, tubing and bradenhead 0 PSI. TOH and tally 99 joints 2-3/8", LD 1-6', 2' - 2-3/8" tubing, 1-FN, 1 MA depth 3136'. TIH with tubing to 3150'. Spot plug #1 with estimated TOC at 3044'. WOC. TIH with 7" casing scraper to 2910' tag liner top. TIH open-ended and tag plug #1 at 3100'. TIH with 7" Select Oil tool CR and set at 2900'. Circulate well clean with 120 bbls water. TOH to 2124'. SI well. SDFD.
- 5/3/13 Open up well; no pressures. Pressure test casing at 800 PSI for 30 minutes, OK. Pressure test bradenhead to 300 PSI, OK. Estimate TOC at 96'. Ran CBL from 2900' to surface. Call TOC at 154'. TIH open-ended to 2900'. Spot plugs #2, #3 and #4. Perforate 3 HSC squeeze holes at 150'. Note: S. Mason, BLM and B. Powell, NMOCD approved procedure change. Spot plug #5 with estimated TOC at surface. ND BOP and NU wellhead. SI well. SDFD.

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Plugging Work Details (continued):

5/6/13 Open up well; no pressures. Monitor well for gas, fill out Hot Work Permit. High Desert cut off wellhead. Found cement in 7"x 7" x 9-5/8" casing at surface. Weld on P&A marker. Spot plug #6 to fill and install P&A marker. RD & MOL.

Josh Jacobs, COPC representative, was on location.

Bill Diers, BLM representative, was on location.