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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2370' FNL & 2595' FWL, SE/4 NW/4, sec 11, T31N, R4W

5. Lease Serial No.
NMSF-078888

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit8. Well Name and No.
Rosa Unit #347A9. API Well No.
30-039-2978210. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCVD MAY 30 '13
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/30/13 - MIRU A-Plus #6 for P&A procedure.

5/1/13 - PU tubing hanger and remove. TOOH with pumping unit rods. Drop 8' section of polished rod into 7" casing. TOOH with 3 jts of tubing. Tubing stuck between 3200' and 3455' based on stretch calculation.

5/2/13 - Jim Lovato (BLM) and Brandon Powell (NMOCD) approve cutting tubing at 2815' and setting the CR at 2800'. TIH with jet cutter and cut tubing at 2815'. TOOH with jet cutter. TOOH with 86 jts of tubing.

5/3/13 - TIH with 7" CR and set at 2804'. Load well with 102 BBLS water and test plug to 850 psi, good test. Sting into CR and establish injection rate of 2 BPM.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 5/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

MAY 28 2013

FARMINGTON FIELD OFFICE

5/6/13 – Plug #1: Mix and pump 319 sxs 15.6# 1.18 yield (376.42 cu. ft) class B cement from 4410' – 2646' leaving 29 sxs above the CR, 168 sxs below the CR, and 122 sxs outside. (Brandon Powell and Jim Lovato approved the plug at 08:05). TOOH 6 jts. TIH and tag TOC at 2690'. Plug #2: Mix and pump 36 sxs 15.6# 1.18 yield (42.48 cu. ft) class B cement from 2026' – 1834'. Plug 3: Mix and pump 85 sxs 15.6 1.18 yield (100.3 cu. ft) class B cement from 391' to surface with good cement to pit.

5/7/13 – Cut off the wellhead, cement in the 7" down 20' and the 9-5/8" X 7" had cement to surface. Set P&A marker and top off with 29 sxs 15.6# 1.18 yield (34.22 cu. ft) class B cement from 20' to surface. RDMO A-Plus #6.

Rosa Unit #347A

Elevation 7018' GL

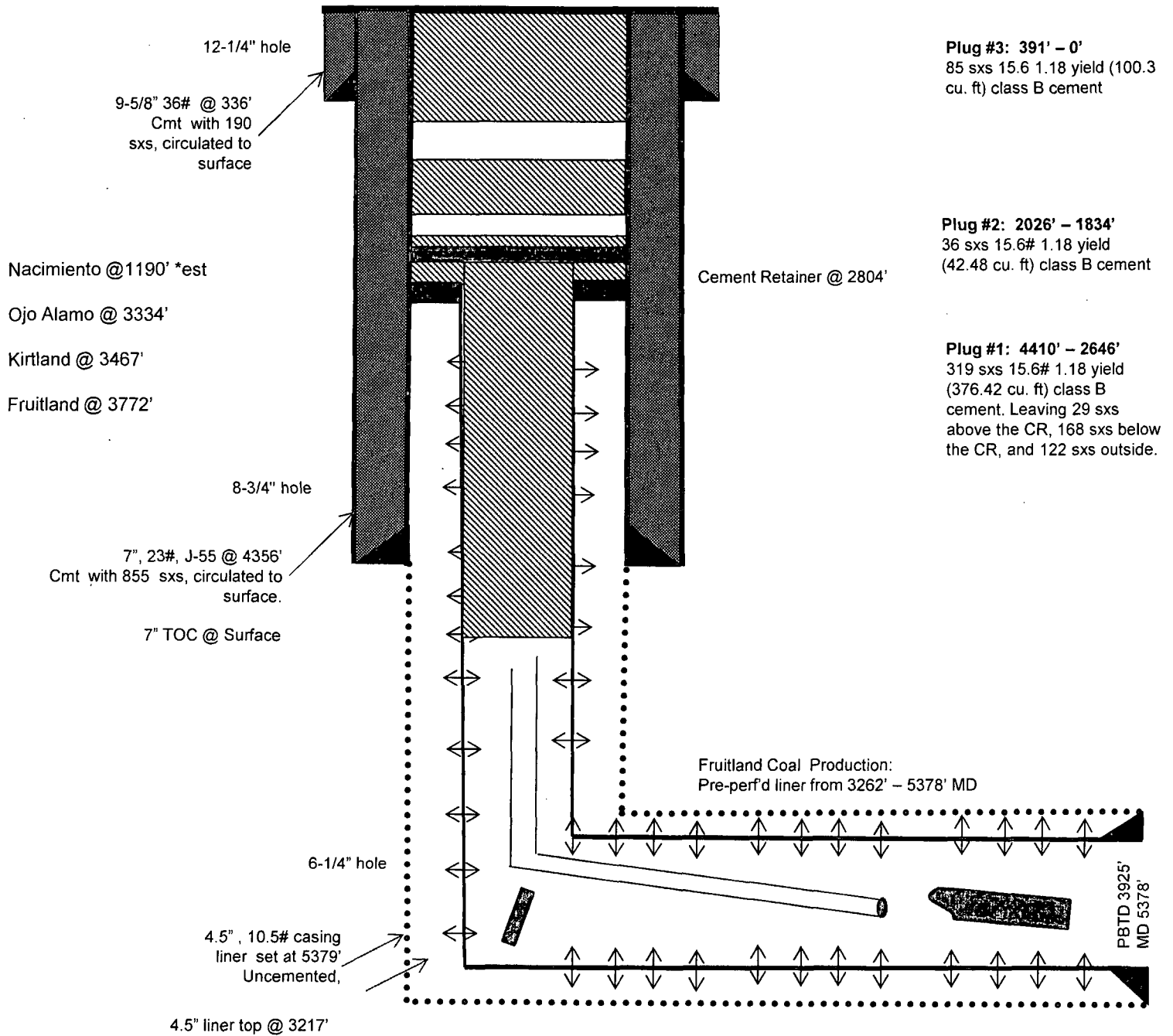
Basin Fruitland Coal

SHL: 2370' FNL & 2595' FWL, Section 11, T-31-N, R-4-W

BHL: 1286' FNL & 1284' FWL, Section 11, T-31-N, R-4-W

Rio Arriba County, NM, API #30-039-29782

Spud: 9/11/06
Completed: 10/4/06
P&Aed: 5/7/2013



NOTE:

- Damaged liner @ 4350'.
- 41' fish at 5,300'.
- 8' polished rod fish in 7" liner.
- 26 jts 2-3/8" 4.7# J-55 tbg left in hole