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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

Lease Serial No. NMNM-012694

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 465S

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-30205

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE), 2480' FSL & 2250' FEL, Sec. 15, T30N, R7W

Bottomhole Unit B (NWNE), 1002' FNL & 1328' FEL, Sec. 15, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/9/13 per the attached report.

RCVD JUN 6 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JUN 04 2013

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #465S

May 9, 2013
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Surface: 2480' FSL and 2250' FEL, Section 15, T-30-N, R-7-W
Bottom: 1002' FNL and 1328' FEL, Section 15, 3-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012694
API #30-039-30205

Plug and Abandonment Report Notified NMOCD and BLM on 5/6/13

Plug and Abandonment Summary:

Plug #1 spot 17 sxs (20.06 cf) Class B cement from 3935' to 3835' to isolate the Pictured Cliffs interval.

Note: no tag approved by B. Powell, NMOCD.

Plug #2 with CIBP at 3612', spot 57 sxs (67.26 cf) Class B cement inside casing from 3612' to 3299' to cover the Fruitland interval and liner top.

Plug #3 spot 76 sxs (89.68 cf) Class B cement inside casing from 3094' to 2677' to cover the Kirtland and Ojo Alamo tops.

Plug #4 spot 30 sxs (35.4 cf) Class B cement inside casing from 927' to 762' to cover the Nacimiento top.

Plug #5 spot 64 sxs (75.52 cf) Class B cement inside casing from 279' to surface to cover the surface shoe. Circulate approximately 10 sxs to pit.

Plug #6 spot 48 sxs (56.64 cf) Class B cement to top off casings and install P&A marker.

Plugging Work Details:

5/6/13 MOL and RU. Layout relief lines to pit. Open up well and blow down 95 PSI casing pressure. PU on rod string and unseat pump. Reseat pump. Pressure test tubing to 800 PSI. LD polish rod. TOH with 8' pony rod, 2 3-1/4" rods. Re-spot polish rod to secure well. SI well. SDFD.

5/7/13 Open up well and blow down 90 PSI casing pressure. LD polish rod and finish TOH with 4 3/4" x 2", 8' pony rods, 82 3/4" plain rods, 68 3/4" guided rods, 6 1-1/4" K-bars, shear coupling and 1-1/4" insert pump. ND wellhead. NU BOP and test. PU on tubing and LD hanger. PU 1 joint tubing workstring and sub to 3985'. Note: B. Powell, NMOCD, approved procedure change. Spot Plug #1 with estimated TOC 3855'. Note: LD tubing picked up to spot plug. TOH and tally 125 jts 2-3/8" tubing, 1 2-3/8" x 2" swedge and muleshoe; total 3950'. Round trip 7" scraper with bit to 3618' (liner top). TIH with 7" Hydro-set CIBP to 3612'. SI well. SDFD.

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Plugging Work Details (continued):

5/8/13 Open up well and blow down 100 PSI casing and tubing pressure. Pump ball down tubing and pressure test to 1200 PSI for 10 minutes. Bleed off. Set 7" Hydro-set CIBP at 3612'. Establish circulation out 7" casing valve with 130 bbls of water. Circulate well clean with additional 5 bbls. Pressure test casing to 800 PSI for 35 minutes. TOH with tubing. RU wireline. Run CBL under 500 PSI from 3612' to surface. Called TOC at 35'. TIH with tubing. Spot Plug #2,3,4, and #5. TOH and LD tubing. ND BOP. NU wellhead. Dig out wellhead. SI well. SDFD.

5/9/13 Open up well; no pressures. Cut off wellhead. Found cement down 15' in 7" casing and bradenhead. Spot Plug #6 to top off casings and install P&A marker. RD and MOL.

Kelly Nix, BLM representative, was on location.

Josh Jacobs, Conoco representative, was on location.