Form 3160-5 (August 2007)

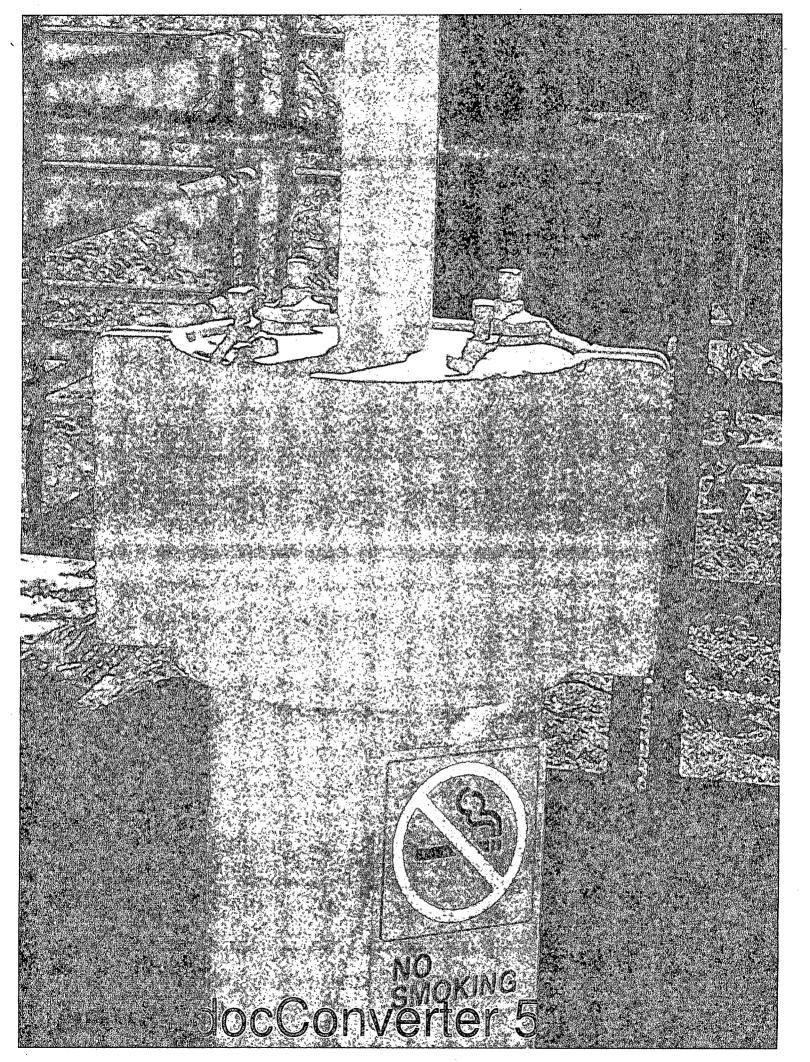
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

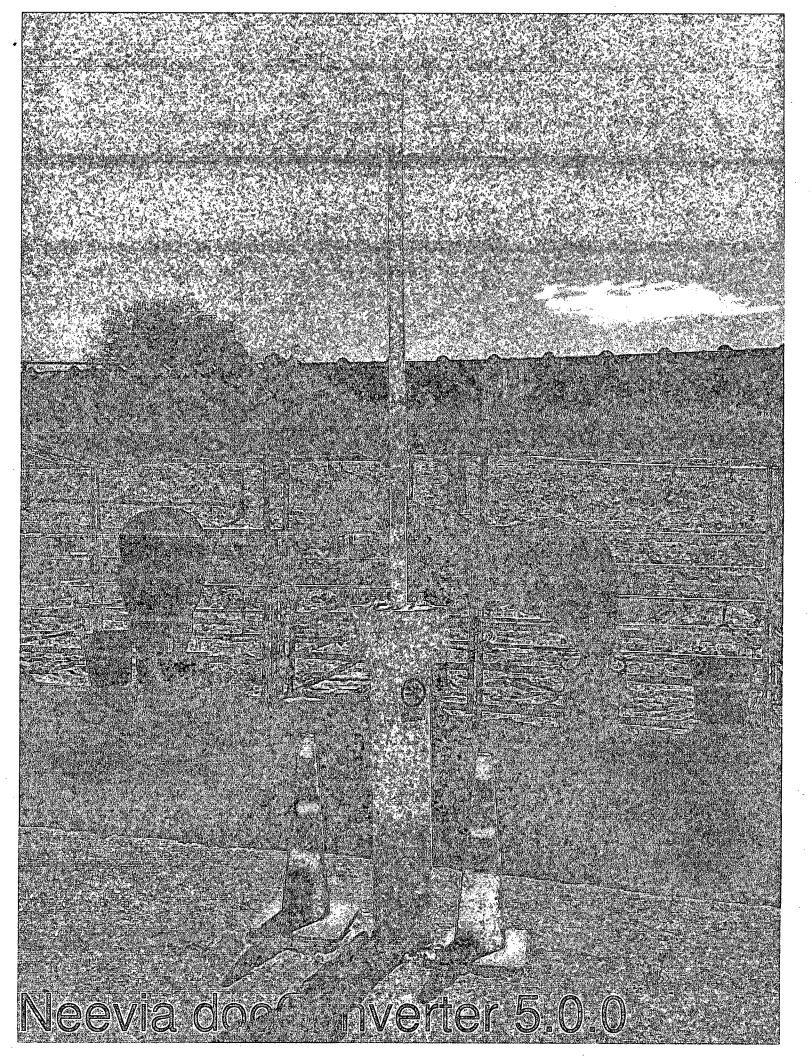
FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

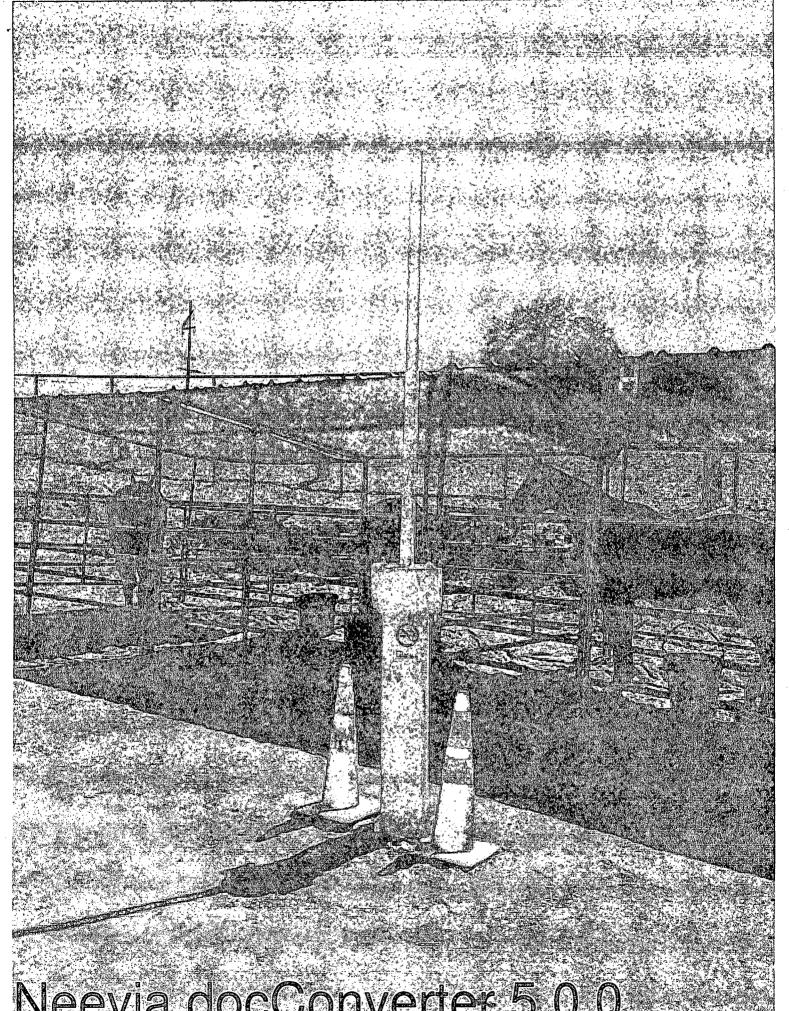
SUNDRY NO	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	1
	Han form 2460 2 (ADD) for such avenuels	

5. Lease Serial No. NMSF078109

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. GALLEGOS CANYON UNIT 69				
Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO E-Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-07906-00-S1				
			b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 28 T29N R12W NENE 10			SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE	NATURE OF I	NOTICE, RI	EPORT, O	R OTHER	R DATA		
TYPE OF SUBMISSION	OF SUBMISSION			FACTION					
☐ Notice of Intent	☐ Acidize	Deepen		□ Product	☐ Production (Start/Resume)		■ Water Shut-Off		
•	☐ Alter Casing ☐		ture Treat	□ Reclama	ation		□ Well Integrity		
Subsequent Report	_ ·		Construction	•	□ Recomplete		Other		
☐ Final Abandonment Notice	Change Plans		and Abandon		arily Abanc	lon			
13. Describe Proposed or Completed Op-	Convert to Injection	Plug		☐ Water D					
Attach the Bond under which the work will be performed or provide the Bond No. on file with B1.M/B1A. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operat determined that the site is ready for final inspection.) Per verbal approval from the BLM and NMOCD, please see the attached schematic and photos of the diverter installed on the subject well 5/23/2013. After installation, gas was not detected anywhere except at the top of the vent pipe as intended. By agreement with the subject well's landowner/manager Lonnie Barber, BP plans to continue to monitor the well until August 2013, when said landowner's racing season ends, to perform further operations to the well. At that time, a Notice of Intent will be filed with the BLM with plans attached for approval.									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2085 For BP AMERICA PRO mmitted to AFMSS for procession	ODUCTIQI	N CO, sent to the	e Farmington	-	E)			
Name (Printed/Typed) TOYA CO	LVIN		Title REGUL	ATORY AN	ALYST				
Signature (Electronic S	Submission)	<u> </u>	Date 05/24/2	013					
	THIS SPACE FOR F	EDERA	L OR STATE	OFFICE US	SE				
_Approved By ACCEPTED			STEPHEN _{Title} PETROLE	ER '		Date 05/28/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ton					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any der	partment or a	gency of the United		







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