

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM 03358  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
1751 HWY 511/PO Box 6459  
Navajo Dam, NM 87419

3b. Phone No. (include area code)  
505-324-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 1490' FWL, Unit C, Sec. 11, T31N, R7W

7. If Unit of CA/Agreement, Name and/or No.  
Northeast Blanco Unit

8. Well Name and No.  
203

9. API Well No.  
30-045-23485

10. Field and Pool or Exploratory Area  
S Los Pinos FS Pictured Cliffs

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input type="checkbox"/> Notice of Intent                    | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report                   | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As per the attached report, NEBU 203 was plugged and abandoned on 7/22/1996. P&A marker was replaced on 5/17/2013. Please find attached images.

RCVD MAY 30 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

NMOCBP  
Accepted For Record

MAY 28 2013

FARMINGTON FIELD OFFICE  
BY M. Kelly

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Robert Jordan

Title Sr. Foreman Production

Signature

Date 05/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCBP

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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**Blackwood & Nichols Company**

Northeast Blanco Unit #203 (Fruitland Coal)  
990' FNL, 1490' FWL, Sec. 11, T-31-N, R-7-W  
San Juan County, NM  
NM 03358

July 23, 1996

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## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with CIBP at 3405', mix and pump 54 sxs Class B cement to 2691' to isolate Fruitland perforations.

**Plug #2** with 21 sxs Class B cement inside casing from 2542' to 2264' to cover Ojo Alamo top.

**Plug #3** with 15 sxs Class B cement inside casing from 1041' to 841' to cover Nacimiento top.

**Plug #4** with 121 sxs Class B cement pumped down 4-1/2" casing from 266' to surface, circulate good cement to surface.

### **Plugging Summary:**

Notified BLM on 7/19/96

7-19-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. Check well pressures: casing 1440# and tubing 1400#. Bleed well down to pit. Well bled down to 125# then started unloading fluid. Pump 80 bbls water down tubing to kill well; after 40 bbls closed casing valve. ND wellhead. NU BOP and test, OK. PU on tubing, found free. Break donut off. PU 1 joint 2-3/8" tubing; RIH and tag CIBP at 3405'. POH to 3403'. Plug #1 with CIBP at 3405', mix and pump 54 sxs Class B cement to 2691' to isolate Fruitland perforations. POH to 1154'. Shut in well and WOC. SDFD.

7-22-96 Safety Meeting. Check well pressure: casing 20#. RIH and tag cement at 2793'. POH to 2542' and load casing with 25 bbls water. Pressure test casing to 500# for 10 min, held OK. Plug #2 with 21 sxs Class B cement inside casing from 2542' to 2264' to cover Ojo Alamo top. POH and LD tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 992'. Attempt to establish rate, pressured up to 1500#. Procedure change on plug #3 approved S. Mason with BLM. PU and RIH with tubing to 1041'. Plug #3 with 15 sxs Class B cement inside casing from 1041' to 841' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 266'. Establish circulation out bradenhead with 11 bbls water. Plug #4 with 121 sxs Class B cement pumped down 4-1/2" casing from 266' to surface, circulate good cement to surface. ND BOP. Dig out wellhead. Cut wellhead off. Found cement at surface in 4-1/2" casing and down 8 ft in 8-5/8" annulus. Mix 15 sxs Class B cement and install P&A marker. RD rig and equipment. J. Ruybalid, BLM was on location.



