Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY i Do not use thi	5. Lease Serial No. NMSF078903					
abandoned wel	If Indian, Allottee or Tribe Name     EASTERN NAVAJO					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 892000844F					
Type of Well     Oil Well	8. Well Name and No. GALLEGOS CANYON UNIT 244E					
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-26291-00-C1					
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory BASIN MANCOS		
4. Location of Well (Footage, Sec., T.			11. County or Parish, a	and State		
Sec 36 T28N R12W SWSW 0 36.613850 N Lat, 108.068710				SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			OF ACTION			
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	lize Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	port Casing Repair N		Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Subsurface Commingli
	☐ Convert to Injection	☐ Plug	Back	□ Water I	Disposal	ng.
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f  BP America Production Comp	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.)  any respectfully request	the Bond No. or sults in a multipl ed only after all i	file with BLM/BI e completion or rec equirements, inclu allocation from	A. Required su completion in a iding reclamation	bsequent reports shall be new interval, a Form 3160 n, have been completed, a	filed within 30 days )-4 shall be filed once
to a fixed percent due to an es	·		•	lows:		
GCU 244E: Oil= Dakota 6% N	lancos 94%, Gas= Dakot	a 70% Manco	s 30%		RCVD JU	N4'13
DHC 3612 AZ		OIL CONS. DIV. DIST. 3				
•	•				•	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For BP AMERIC ommitted to AFMSS for pr	A PRODUCTIO	N ČO, sent to tl	he Farmingtoı	า้	
Name (Printed/Typed) TOYA CO	00000mg 27 0	Title REGULATORY ANALYST				
						****
Signature (Electronic S	Submission)		Date 05/23/	2013		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved_By_JQSEPH R_HEWIT]		TitleGEOLOG	GIST		Date 05/29/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Farmin	gton				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly an thin its jurisdiction	nd willfully to m	ake to any department or	agency of the United

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