

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-292-15
7. Lease Name or Unit Agreement Name State Com
8. Well Number 100
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **A** : **1300** feet from the **North** line and **890** feet from the **East** line
Section **2** Township **29N** Range **8W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6296' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 4/30/13 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page-under forms
www.emnrd.state.us/oed

PNR only

RCVD MAY 29 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 5/23/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bob Bell* TITLE Deputy Oil & Gas Inspector, DATE 6/10/13

Conditions of Approval (if any):

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

State Com 100

April 30, 2013

Page 1 of 1

1300' FNL and 890' FEL, Section 2, T-29-N, R-8-W

San Juan County, NM

Lease Number: E-292-15

API #30-045-27313

Plug and Abandonment Report

Notified NMOCD and BLM on 4/24/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2835' spot 58 sxs (68.44 cf) Class B cement inside casing from 2835' to 2530' to cover the Fruitland top.
- Plug #2** with 58 sxs (68.44 cf) Class B cement inside casing from 2219' to 1910' to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with 32 sxs (37.76 cf) Class B cement inside casing from 688' to 518' to cover the Nacimiento top.
- Plug #4** with 114 sxs (134.52 cf) Class B cement inside casing from 327' to surface to cover the surface casing shoe.
- Plug #5** with 25 sxs Class B cement found cement down 4' from surface in 7" casing and 10' from surface in 9-5/8" x 7" casing and install P&A marker.

Plugging Work Details:

- 4/25/13 Rode rig and equipment to location. Spot in. RU in the morning due to windy conditions.
- 4/26/13 Check well pressures: tubing, casing 150 PSI and bradenhead 0 PSI. RU. ND wellhead. NU BOP. Attempt to pressures test tubing, pump capacity tubing bled off 800 PSI in a minute. TOH and found fluid level. Attempt to test, no test. Note: V. Montoya, MVCI request standing valve test later. TOH and tally with 2-3/8" tubing EUE 8 rod with 92 joints, LD 3 joints, f-nipple, MA total 2975', 95 joints, F-nipple, MA with XO muleshoe. TIH with 7" string mill to 2845'. TIH with DHS CR and set at 2835' (10' above L.T.). Establish circulation. Pressure test casing to 800 PSI, OK. Attempt to pressure test bradenhead, no test. TOH with tubing. SI well. SDFD.
- 4/29/13 Open up well; no pressures. Ran CBL from 2835' to surface found cement at 336' and a stinger at 240'. PU 4' tag sub, f-nipple with standing valve. TIH to 2835'. Pressure test tubing to 1000 PSI, OK. RIH with fishing tool to retrieve standing valve. Establish circulation. Spot plugs #1, #2 and #3. Perforate 3 HSC squeeze holes at 277'. Attempt to break circulation pressured up. Wait on orders. Perforate 3 HSC squeeze holes at 236'. Note: BLM and NMOCD relayed through V. Montoya, MVCI on approved procedure change. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. Dig out wellhead. SDFD.
- 4/30/13 Open up well; no pressures. ND BOP. RU High Desert. Fill out and perform Hot Work Permit and cut off wellhead. Found cement down 4' from surface in 7" casing and 10' in 9-5/8" x 7" casing. Spot plug #5 and install P&A marker. RD and MOL.

John Durham, NMOCD representative, was on location.

Vic Montoya, MVCI representative, was on location.