Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

KEUEIVE

| SUNDRY | NM 86082 | | |
|--|--|---|--|
| Do not use this abandoned well. | form for proposals to Use Form 3160-3 (APL | o drill or reenTearanngton Fig D) for such pਕਿਸ਼ਫ਼ਗ਼sof Land N | d. Cit indian, Allottee or Tribe Name lanagemen. |
| I. Type of Well | | | 7. If Unit or CA/Agreement, Name and/or No. |
| Oil Well Gas Well Other | | | 8. Well Name and No. |
| 2. Name of Operator | WEST BISTI 26-12-5 #1 | | |
| SG Interests I, Ltd , c/o | 9. API Well No. | | |
| 3a. Address | | 3b. Phone No. (include area code) | 30-045-29040 |
| PO Box 2677, Durango, Co | | (970) 259-2701 | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well(Footage, Sec., | I., R., M., or Survey Descript | ion) | Basin Fruitland Coal |
| 1014 ENL 1500 EEL ARWEL C., 5 TOZN DION | | | 11. County or Parish, State |
| 1214' FNL, 1503' FEL (NWNE) Sec 5, T26N-R12W | | | San Juan, New Mexico |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | VALUE DANAL |
| THE OF SUDMISSION | TIPE OF ACTION | | |
| Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Production Fracture Treat Reclamat New Construction Recomple Temporarily Abando: Plug & A Plug Back Water Di | cte Other |
| Following completion of the involved operat Testing has been completed. Final Abandetermined that the site is ready for final inspection. MIRU. Bradenhead press 8 3 bbls fresh water spacer, part for 2 hrs. RIH w/junk baw/junk basket. RIH to 1025 water spacer, pumped 45 s | tions. If the operation results in a domment Notices shall be filed only.) & CP 0 psi. TIH w/2 jts 2 pump 13 sx type G cmt, sasket to depth of 890' KE KB to set 4-1/2" CIBP. Tex type G cmt, 9 bbls @ cker 3/27/13, waiting on certain states. | and No. on file with BLM/BIA. Required subseque multiple completion or recompletion in a new integrater all requirements, including reclamation, have 2-3/8" tbg to tag fill to 1293.58' KB 3 bbls @15.9#.TOOH w/40 jts 2-3 B, tagged fluid then went to 1100' KFIH w/13 jts 2-3/8" tbg to depth of 4 15.9 # with hose from 300' KB to surders from NAPI, NMOCD & BLM | PBTD, show no fill. Pumped /8" tbg, mule shoe. Let cmt B. Tagged cmt. POOH 10' KB. pumped 1 bbl fresh urface. RD @ 3:30 p.m. |
| | | | RCVD MAY 23 '13 |
| | | | OIL CONS. DIV. |
| | | | DIST. 3 |
| | | | UID1. U |
| 14 11 1 4'C 4 -44 - C | | | |
| I hereby certify that the foregoi Name (Printed/Typed) | ng is true and correct | Title | |
| ∖ William Schwab III | | Agent for SG Interests I Ltd | |
| Signature O | | Date | (m. 14, 2012 |
| NA CONTRACTOR | THIS SELECTION OF A STATE OF A ST | MEGORIFEDERAL ORISTIATE USE. | (ay 14, 2013 |
| Approved by | Hall - Langer to story | | Date |
| ** | | Office | |
| Title 18 II C Caption 1001 | it a grima for any | uningly and willfully to make the same t | etmant or agangy of the Huitad States any false Co |
| fraudulent statements or representati | | | rtment or agency of the United States any false, fic |

ious or

(Instructions on reverse)

AGREPTED FOR RECORD

MAY 2 1 2013

PARMINGTON FIELD OFFICE