(August 2007) DEPARTMEN	TED STATES IT OF THE INTERIOR AND MANAGEMENT	REC	eivei		DRM APPROVED MB NO. 1004-0137 pires July 31, 2010 al No.
sundry notices and reports on wells $IAY 01 201$			01 2013	Jicarilla Contract 96	
Do not use this form for p abandoned well. Use Form	proposals to drill or to r a 3160-3 (APD) for such	e-enter an proposaisingto Bureau of La	on Field Offic Ind Manager	e	Illottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator				Jicarilla 96 8C	
Energen Resources Corporation 3a. Address 3b. Phone No. (include area code)				9. API Well N	
2198 Bloomfield Highway, Farmington, NM 87401 (505) 325-6800				30-039-26843 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde	
2480' FSL, 1750' FWL, Sec. 12, T26N, R03W, (K) NE/SW				11 County o	r Parish, State
				Rio Arrib	
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPOI		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	e	X Other set
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	production tubing
	Convert to Injection	Plug Back	Water Disp	osal	& completion
<pre>following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspec It was discovered by NMOOD that th 2002. This form is being submitte 5/14/02 MIRU. NUWH. PT csg to 3500 5/15-16 Perforate Point Lookout Sa 77,78,83,84,85,86,5928,30 15% acid. Frac Point Look frac plug @ 5700'. PT to 97,98,5509,10,11,18,19,20, .34", jspf). Frac Cliffho 5/17-28 Flow back frac. 5/29-30 c/o well air to 3906' cont Blow hole & c/o to 5990'. 5/31/02 Set 2.375", 4.7#, J-55 pro NMOCO</pre>	otices shall be filed only after tion.) mere is not a EIM 31 ad as a <u>Record Clean</u> 0#. ands - 5825,28,32,35 0,34,36,47,52,56,58, cout Sands w/60,913 3500#. Perforate C 21,22,23,24,25,26,22 puse Sands w/40,493 cinue & mill out fraction couction tubing @ 59	all requirements, incl 60-5 form for <u>Up</u> . ,55,56,57,58,5 64,65'. (37 hold gal 60Q foam s liffhouse Sand 7,28,29,30,31, gals 60Q foam s c plug & circ 1	luding reclamatio the complet 9,61,62,63, es, .34", 1 lickwater & s - 5463,65 32,33,34,35 slickwater hole 2 hrs	n, have been c ion work g RCV 64,67,68,6 jspf). 4 140,000# ,66,70,71, ,36,37,38, & 90,000#	completed, and the operator has performed in May D MAY 20 '13 CONS. DIV. DIST. 3 59,72,73,74,75,76, Acidize w/1000 gal 20/40 sand. Set ,75,77,83,84,85, ,39 (37 holes, 20/40 sand.
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		<u> </u>			
Anna Stotts		itle Regulat	ory Analyst	;	
Signature AMAL TOTAL	[]	Date 4/30/13			ACCEPTED FOR RECO
	SPACE FOR FEDERAL			1	
Approved by		Title			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		•	PAHIMINGTUN SELD OFFIC
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, m fictitious or fraudulent statements or representations as to any mat		wingly and willfully to m	ake to any departme	ent or agency of t	the United States any false,

