(August 2007) DEPARTN	NITED STATES IENT OF THE INTERI		REC		VE		ORM APPROVED MB NO. 1004-0137 spires July 31, 2010	
BUREAU (F LAND MANAGEM	ENT	8 Á 837	04	0040	5. Lease Seri		
SUNDRY NOTICE	S AND REPORTS	ON WELL	s MAY	01	2013	Jicarilla	Contract 94	
Do not use this form for abandoned well. Use F	or proposals to drill	or to re-en	ter an	on Fie	eld Off		Allottee or Tribe Name	
	ыні зтоо-з (Аг <i>ы)</i> то		Sureau of L	and M	anag	Jicarilla	Apache	
SUBMIT IN TRIPLICATE - Other instructions on page 2							CA/Agreement, Name and/or No.	
1. Type of Well								
Oil Well X Gas Well Other						8. Well Name and No. Jicarilla 94 # 4B		
2. Name of Operator						UICALIIIA		
ENERGEN RESOURCES CORPORATION 3a. Address 3b. Phone No. (include area code)						9. API Well No.		
2010 Afton Place, Farmington, NM 87401			505.325.6800				30-039-26887 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							Blanco Mesaverde	
1980'FSL, 1980'FEL, Sec.23, T27N, R03W (J)						Gavilan F		
						11. County or Parish, State		
							Rio Arriba NM	
	TE BOX(ES) TO IN	DICATE NA	ATURE OF NO	OTICE,	REPO	RT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Dee	ben	Pr	roduction	(Start/Resume)	Water Shut-Off	
_	Alter Casing	Frac	ture Treat		eclamatio	n	Well Integrity	
X Subsequent Report	Casing Repair	Casing Repair New Construction Recom				lete X Other run prod.		
Final Abandonment Notice	Change Plans	Plug	and Abandon	Пт	emporaril	y Abandon	tong & complete	
	Convert to Injecti	on 🗌 Plug	Back	Ū w	ater Disp	osal		
Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonme determined that the final site is ready for final in It was discovered by NMCCD that	s. If the operation results in the Notices shall be filed on (spection.) there is not a E	n a multiple c nly after all re IM 3160-5	ompletion or rec quirements, incl form for	completion uding re	on in a n clamatic	iew interval, a on, have been o cion work j	Form 3160-4 shall be filed once completed, and the operator has performed in	
November of 2002. This form is being submitted as a <u>record clean up</u> .							D MAY 20'13 CONS. DIV.	
11/19/2002 MIRU. NUWH. Pressure test csng to 3500#. 11/20-22 Perforate Point Lookout formation from 5950-6158. (40 holes, 0.34",						sof) Ba	DIST.3	
w/ 1000gal 15% HCl aci								
slickwater and 183,900								
Cliffhouse formation f								
and 60 bio balls. Frac 20/40 sand.	ture treated form	ation wit	h 104,082ga	al 60Ç		ed slickwa _n 6	ater and 90,000#	
11/26-12/4 Flowback frac.		NMOCH	ccepteo	1 Fo	r Re	scoro		
12/5-9 C/O with air unit to 639	5'.	50	0000					
12/10/2002 Run 2.375" 4.7# J-55	thing to 6145'. R	ig releas	ed.					
14. I hereby certify that the foregoing is true and corre	ect	<u> </u>						
Name (Printed/Typed) Collin Placke		Title	Distric	t Eng	inœr			
Signature Staff	1	Date	5/1/2013			& .~	EPTED FOR RECORD	
	IS SPACE FOR FEE	ERAL OR			SE .		<u>ECTED FUR RETIND</u>	
Approved by			tle			i	DATEAT I U ZUIS	
Conditions of approval, if any, are attached. Approval of this	notice does not warrant or cer	tify that	fice			 ГАН	MINGTON FACTOFFICE	
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			^{lat} Office				BY	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 12	2, makes it a crime for any pe	rson knowingly	and willfully to ma	ake to any	/ departm	ent or agency of	the United States any false.	
fictitious or fraudulent statements or representations as to any					-	- •		