Form 3160 <sup>4</sup>					· *	•						
(August 2007)					· 1	•			AMENDED			
(, (dgapt 2007))				UNITE	ED STATES					· · ·	FORM APPROV	ED
â - <sup>1</sup>			DEPA	RTMENT	OF THE D	VTERIO	<u>२</u> . `				OMB No. 1004-0	
•			BUREA	U OF.LA	ND MANA	GEMEN		(**)			Expires: July 31, 2	2010
		WELL C	COMPLETIO	N OR RE	COMPLETI	ON REP	RIAN	LOG	NEL	5. Lease Serial No.		· · · · · · · · · · · · · · · · · · ·
			· · · · · ·								SF-078497	r 
1a. Type of Well		Oil Well	X Gas Well		Dry	Other	, 1991	M8-50		6. If Indian, Allotte	e or Tribe Name	
b. Type of Completion	X	New Well	Work Ove	er []	Deepen	Plug Ba	ick III		1 2013	7. Unit or CA Aar	eement Name and	No.
		Other:									SAN JUAN 28-7	UNIT NA-78413C
2. Name of Operator						5	annir	aton [	Field Office Manageme	<ol><li>Lease Name and</li></ol>		v
· · · · · · · · · · · · · · · · · · ·			ConocoPh	illips Co	mpany		annii ratio di	Hand	Manageme	, SAI	N JUAN 28-7 UI	NIT 238N
3. Address	O Box 4289, Farmi	noton, NM	87499	ľ	3a. Phone No. (i	nclude.drcin	(505) 326	-9700		9. API Well No. •	30-039-311	50 - 0951
	port location clearly and			rements)*			(000) 000			10. Field and Pool	or Exploratory	
			INIT' D	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	CTOLENIE O	7021 EW	T				Basin Dako	
At surface			um ni	IN WIN W ),	670' FNL &	, /UZ F VV	L				, on Block and Surv CE & BH: SE	C: 29, T28N, R7W
· •						_			,			······································
At top prod. Interval	reported below				UNIT 1239	P FNL &	713' FWI	L,		12. County or Pari	sh -	13. State
At total depth	•		τ	NIT 1239	' FNL & 713	' F WL				Rio /	Arriba -	New Mexico
14. Date Spudded		15. Dat	e T.D. Reached		16. Date Cor		ri .		GRS	17. Elevations (DI		
	19/2013		4/13/2013			D & A		ly to Prod.	5/23/2013		5963' GL / 597	8' KB
18. Total Depth:	MD . TVD	707( 698(		ug Back T.D.		MD FVD	7067' 6983'	20. 1	Depth Bridge Plug Set:	. '	MD TVD	
21. Type Electric & Or	her Mechanical Logs Rur			-,				22.	Was well cored?			Yes (Submit analysis)
		G	R/CCL/CBL						Was DST run?		X No	Yes (Submit report)
									Directional Survey?		No X	Yes (Submit copy)
23. Casing and Liner R	ecord (Report all strings	set in well)			<del></del>		5	<u> </u>	NI601 8	1 01		
Hole Size	Size/Grade	Wt. (#/ft.)	) Top (MD	) В	ottoni (MD)		Cementer epth		No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		227'		i/a		76sx-Pre-mix	22bbls	Surface	2 bbls
<u>8 3/4"</u> 6 1/4"	7" / J-55 4 1/2" / L-80	23#	0		2924' 7068'		1/a 1/a		sx Premium Lite sx Premium Lite	138 bbls 105 bbls	Surface 1850'	23 bbls n/a
01/4	41/2 / 12-00	11.0#			7000	1. '		2,74	SX I Temitam Ente	RC1		
	·	ļ									L CONC. L	
24. Tubing Record		I						1			$\frac{1}{1051.3}$	
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	e D	epth Set (MI	))	Pac	ker Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Intervals	6950'		n/a	1	26. F	erforation Re					I	
25, Floducing intervals	Formation		Тор	Bott		entoration re		ated Interva	1	Size	No. Holes	Perf. Status
A)	Dakota		6854'	695				1 spf		.34''	20	open
B)	Dakota Total		6976'	704	.9'		· —. · ·	2 spf		.34"	36 56 holes	open
D)	Iotal										50 110103	
27. Acid, Fracture, Tre	eatment, Cement Squeeze	, etc.		·							·	······································
	Depth Interval		Acidzed w/	10 bble 15	W HCL.Fr	ac'd w/39	522 gal 7		t and Type of Material kwater N2 foam w/	/40.068# 20/40 #	rady Sand & 7	369 500 sef N2
		<u> </u>	Actuzed wi	10 0013 13	76 HCD, 11	<u>.</u>	.54 <u>4 gai 1</u>	· -	Rwater 112 Ioani w	40,000# 20/401	nauy Gang & 2.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
- <u> </u>												
												<u>.</u>
28. Production - Interv Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	,	Jas	Production N	fethod	- · · · · · · · · · · · · · · · · · · ·
Produced	ļ			BBL	MCF	BBL	Corr. API		Gravity		FLOW	NG
5/23/2013 GRS	5/24/13	lhr.		0.75	71 mcfh	0	1					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Vell Status		••••···	
Size	Flwg.		Rate	BBL	MCF	BBL	Ratio				SI	
1/2''	SI-1836 psi	SI 1860 psi	Carriera	18 BOPD	1699 MCFD	. 0			,	WALLING UN	C104 APPROV	AL .
28a. Production - Inter	val B		·		,			1.		·····		· · · · · · · · · · · · · · · · · · ·
Date First Broduced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production ?	vlethod	
Produced		resieu	Production	206	MICT.	000	Con. API	ľ				
							1					· · · · · · · · · · · · · · · · · · ·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	ľ	Well Status		•	
2.2.4	SI				[							
	L			L			<u> </u>					

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NMOCO

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 1 2 2013

FARMINGTON FIELD OFFICE BY\_\_\_LILLIAM\_\_Tambeleoy

		10									
	duction - Interva					š					
Date First				Oil ·	Gas	Water F	Oil Gravity	Gas	Production Method		
Produced		Test	ed Production	BBL	MCF	BBL	Corr. API	Gravity			•
Choke	Tbg. Pr	ess. Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	!	••••	
Size	Flwg.	Pres	4	BBL	MCF	BBL	Ratio '				
	SI						1				
	duction - Interva						<u> </u>	<u> </u>	1		· · · · · · · · · · · · · · · · · · ·
Date First			s Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	1	Test		BBL	MCF	BBL	Cort. API	Gravity			
								-	•		
· · ·	*										
Choke	Tbg. Pr	-		Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Pres	s Rate	BBL	MCF	BBL	Ratio				
	St		A REAL PROPERTY								
20 Diana	anition of Coo d	la li da una difan fi					·		<u> </u>		
29. Dispt	osition of Gas (	sona, usea jor ji	ier, venieu, erc.j								
		•				TO BI	SOLD				
30. Summ	mary of Porous	Zones (Include /	Aquifers):					31. Format	ion (Log) Markers		
	ling depth interv		nd contents thereof: 1 used, time tool ope				st,				
includi	ling depth interv						st,				
includi recove	ling depth interva	nl tested, cushion	n used, time tool ope		d shut-in pr	essures and	· · · · · ·				Тор
includi recove	ling depth interv				d shut-in pr		· · · · · ·		Name		Top
includi recove  Fo	ling depth interva	nl tested, cushion	n used, time tool ope		d shut-in pro	essures and	nts, etc.		Name Ojo Alamo		
includi recove Fo	ling depth interva eries. ormation	al tested, cushion	n used, time tool ope	n, flowing an	d shut-in pro- Descrip W	tions, Conte	nts, etc.				Meas. De
includi recove Fo Ojc	ling depth interve eries. ormation o Alamo Cirltand	Top 1706 1843	Bottom 1843 2366	n, flowing an	d shut-in pro Descrip W h interbedd gry caro sn	tions, Conte rhite, cr-gr ded w/tight, coai, gin s	nts, etc. ss t, gry, fine-gr ss. suts, lignt-mea gi	у,	Ojo Alamo Kirltand		Meas. De 1706 1843
includi recove Fo Ojc K Fr	ling depth interve eries. ormation o Alamo Cirltand ruitland	Top 1706 1843 2366	Bottom 1843 2366 2602	n, flowing an	d shut-in pro Descrip W h interbedd gry caro sn, tig	tions, Conte thite, cr-gr ded w/tight, coai, grn s ht, fine gr	nts, etc. SS t, gry, fine-gr ss. Suts, ingnt-mea gr SS.	у,	Ojo Alamo Kirltand Fruitland		Meas. De 1706 1843 2366
includi recove Fo Ojc K Fr Pictu	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs	Top 1706 1843 2366 2602	Bottom 1843 2366 2602 2769	n, flowing an	d shut-in pro- Descrip W h interbeda gry caro sn, tig Bn-Gry	tions, Conte thite, cr-gr ded w/tight, coai, grn s ht, fine grn,	nts, etc. SS t, gry, fine-gr ss. Suts, ingnt-mea gr ss. tight ss.	у,	Ojo Alamo Kirltand Fruitland Pictured Cliffs		Meas. De 1706 1843 2366 2602
includi recove Fo Ojc K Fr Pictu	ling depth interve eries. ormation o Alamo Cirltand ruitland	Top 1706 1843 2366	Bottom 1843 2366 2602	n, flowing an Gry s אע gry-s	d shut-in pr Descrip W h interbedd yry caro sn tig Bn-Gry Shale w	tions, Conte thite, cr-gr ded w/tight , coal, grn s , ht, fine grn, , fine grn, // siltstone	nts, etc. ss t, gry, fine-gr ss. stits, light-med gr ss. tight ss. stingers		Ojo Alamo Kirltand Fruitland		Meas. De 1706 1843 2366
includi recove Fo Ojc K Fr Pictu I	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis	Top 1706 1843 2366 2602 2769	Bottom 1843 2366 2602 2769 3550	n, flowing an Gry s אע gry-s	d shut-in pr Descrip W h interbedd yry caro sn tig Bn-Gry Shale w	tions, Conte thite, cr-gr ded w/tight , coal, gri s ,ht, fine gr , fine grn, // siltstone auconitic s	nts, etc. SS t, gry, fine-gr ss. Suts, ingnt-mea gr ss. tight ss.		Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis		Meas. De 1706 1843 2366 2602 2769
includi recove Fo Ojc K Fr Pictu I	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra	Top 1706 1843 2366 2602 2769 3550	Bottom 1843 2366 2602 2769 3550 4135	n, flowing an Gry s ик gry-ş Gry fn ş	d shut-in pro- Descrip W h interbeda yry caro sn, tig Bn-Gry Shale w grn silty, gl	tions, Conte white, cr-gr ded w/tighi , coai, gri s , fine gri , , fine gri , , fine gri , , siltstone auconitic s shale	nts, etc. ss t, gry, fine-gr ss. sitts, ignt-mea gr ss. tight ss. stingers st stone w/ drk gr		Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra		Meas. De 1706 1843 2366 2602 2769 3550
includi recove Fo Ojc K Fr Pictu I C C	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde	Top 1706 1843 2366 2602 2769 3550 4135	Bottom 1843 2366 2602 2769 3550 4135 4353	n, flowing an Gry s אע gry-ş Gry fn ş Ligl	d shut-in pro- Descrip W h interbedd yry caro sn tig Bn-Gry Shale w grn silty, gl	tions, Conte white, cr-gr ded w/tight , coal, grn , fine grn, i // siltstone auconitic s shale -fine gr ss,	nts, etc. ss t, gry, fine-gr ss. shts, ingnt-med gr ss. tight ss. stingers st stone w/ drk gr carb sh & coal		Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde		Meas. De 1706 1843 2366 2602 2769 3550 4135
includi recove Fo Ojc K Fr Pictu I C C	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra	Top 1706 1843 2366 2602 2769 3550	Bottom 1843 2366 2602 2769 3550 4135	n, flowing an Gry s אر gry-ş Gry fn ş Ligh Mec	d shut-in pro- Descrip W h interbeda yry caro Sn tig Bn-Gry Shale w grn silty, gl at gry, med I-dark gry,	tions, Conte white, cr-gr ded w/tight , coal, grn s , fine grn, i / siltstone auconitic s shale -fine gr ss, fine gr ss,	nts, etc. ss t, gry, fine-gr ss. suts, ingnt-med gr ss. tight ss. stingers sd stone w/ drk gr carb sh & coal carb sh & coal	y	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra		Meas. De 1706 1843 2366 2602 2769 3550
includi recove Fo Ojc K Fr Pictu I . C . Mes M	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Aenefee	Top 1706 1843 2366 2602 2769 3550 4135 4353	Bottom 1843 2366 2602 2769 3550 4135 4353 4830	n, flowing an Gry s אر gry-ş Gry fn ş Ligh Mec	d shut-in pro- Descrip W h interbeda yry caro sn tig Bn-Gry Shale w grn silty, gl at gry, med I-dark gry, gry, very ;	tions, Conte white, cr-gr ded w/tight , coal, grn s , fine grn, i // siltstone auconitic s shale -fine gr ss, fine gr ss, fine gr ss,	nts, etc. ss t, gry, fine-gr ss. suts, ingnt-med gr ss. tight ss. stingers sd stone w/ drk gr carb sh & coal carb sh & coal / frequent sh brec	y	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353
includi recove Fo Ojc K Fr Pictu I . Mes M	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Menefee nt Lookout	Top Top 1706 1843 2366 2602 2769 3550 4135 4353 4830	Bottom 1843 2366 2602 2769 3550 4135 4353 4830 5251	n, flowing an Gry s אر gry-ş Gry fn ş Ligh Mec	d shut-in pro- Descrip W h interbeda yry caro sn tig Bn-Gry Shale w grn silty, gl ht gry, med l-dark gry, gry, very i in lowe	tions, Conte white, cr-gr ded w/tight , coal, grn s , fine grn, i , siltstone auconitic s shale -fine gr ss, fine gr ss, fine gr ss, fine gr ss, the gr ss wr r part of fo	nts, etc. ss t, gry, fine-gr ss. stits, ignt-med gr ss. tight ss. stingers d stone w/ drk gr carb sh & coal carb sh & coal v/ frequent sh bre rmation	y	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefce Point Lookout		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353 4830
includi recove Fo Ojc K Fr Pictu I . Mes M	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Aenefee	Top 1706 1843 2366 2602 2769 3550 4135 4353	Bottom 1843 2366 2602 2769 3550 4135 4353 4830	Gry s Gry s с gry-ş Gry fn ş Ligŀ Med-light	d shut-in pro- Descrip W h interbedo gry caro sn, tig Bn-Gry Shale w grn silty, gl at gry, med l-dark gry, gry, very i in lowe. Dar	tions, Conte thite, cr-gr ded w/tighl , coar, grn s , fine grn, , siltstone auconitic s shale -fine gr ss, fine gr ss, fine gr ss, fine gr ss, the gr ss wr r part of for rk gry carb	nts, etc. ss t, gry, fine-gr ss. stits, ignt-mea gr ss. tight ss. stingers ad stone w/ drk gr carb sh & coal carb sh & coal carb sh & coal carb sh & coal sh.	y aks	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353
includi recove Fo Ojc K Fr Pictu I C Mes M	ling depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Menefee nt Lookout	Top Top 1706 1843 2366 2602 2769 3550 4135 4353 4830	Bottom 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018	Gry flowing an Gry s ык gry-g Gry fn g Ligh Med-light . Lt. gry t	d shut-in pro- Descrip W h interbedo gry caro sn, tig Bn-Gry Shale w grn silty, gl at gry, med l-dark gry, gry, very i in lowe Dar o brn calc.	tions, Conte tions, Conte thite, cr-gr ded w/tighl , coar, grn s , fine gr, r , fine gr, r , siltstone auconitic s shale -fine gr ss, fine gr ss, fine gr ss, fine gr ss, the gr ss w r part of fo rk gry carb carb micac	nts, etc. ss t, gry, fine-gr ss. sitts, ignt-mea gr ss. tight ss. stingers d stone w/ drk gr carb sh & coal carb sh & coal (/ frequent sh bre rmation sh. gluac silts & ve:	y aks	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefce Point Lookout		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353 4830 5251
includi recove Fo Ojc K Fr Pictu I C Mes M Poin N	ting depth intervention ormation o Alamo o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Jenefee nt Lookout Mancos	Top Top 1706 1843 2366 2602 2769 3550 4135 4353 4830 5251	Bottom 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018	Gry flowing an Gry s ык gry-g Gry fn g Ligh Med-light . Lt. gry t	d shut-in pro- Descrip W h interbedo gry caro sn, tig Bn-Gry Shale w grn silty, gl at gry, med l-dark gry, gry, very i in lowe Dan o brn calc ne gry gry	tions, Conte tions, Conte thite, cr-gr ded w/tighl , coar, grn s , fine gr, i , fine gr, i , siltstone auconitic s shale -fine gr ss, fine gr ss, fine gr ss, fine gr ss wr r part of fo rk gry carb carb micac ss w/ irreg.	nts, etc. ss t, gry, fine-gr ss. sitts, ignt-mea gr ss. tight ss. stingers d stone w/ drk gr carb sh & coal carb sh & coal carb sh & coal (/ frequent sh breat rmation sh. gluac silts & ve: interbed sh.	y aks	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout Mancos		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353 4830
includi recove Fo Ojc K Fr Pictu I C Mes M Poin N	ting depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Menefee nt Lookout Mancos Gallup	Top Top 1706 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018	Bottom 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018 6754	n, flowing an Gry s ык gry-g Gry fn g Ligh Med-light . Lt. gry t fii	d shut-in pro- Descrip W h interbedd gry caro sn, tig Bn-Gry Shale w grn silty, gl at gry, med I-dark gry, gry, very i in lowe: Dar o brn calc ne gry gry i Highly cal	tions, Conte thite, cr-gr ded w/tighl , coar, grn s , fine grn, , fine grn, , fine grn, , fine grs, fine gr ss, fine gr ss, fine gr ss, fine gr ss wr r part of for rk gry carb carb micac ss w/ irreg. c gry sh wr	nts, etc. ss t, gry, fine-gr ss. sitts, ignt-mea gr ss. tight ss. stingers ad stone w/ drk gr carb sh & coal carb sh & coal carb sh & coal (/ frequent sh bre rmation sh. gluac silts & ve: interbed sh. / thin Imst.	y aks y.	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout Mancos Gallup		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018
includi recove Fo Ojc K Fr Pictu I C Mes M Poin M C Gra Gra	ting depth interve eries. ormation o Alamo Cirltand ruitland ured Cliffs Lewis Chacra esa Verde Menefee Int Lookout Mancos Gallup reenhorn	Top Top 1706 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018 6754	Bottom 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018 6754 6811	Gry fa Gry fa g Gry fa g Ligh Med-light Lt. gry t fi Lt. gry t	d shut-in pro- Descrip W h interbed, ry caro sn, tig Bn-Gry Shale w grn silty, gl d-dark gry, gry, very in lowe Dar o brn calc ne gry gry Highly cal Highly cas k gry ross of	tions, Conte tions, Conte thite, cr-gr ded w/tight , coai, gin s , fine grn, i / siltstone auconitic s shale -fine gr ss, fine gr ss, fine gr ss, fine gr ss w r part of for rk gry carb carb micaco ss w/ irreg. c gry sh w. cossil & carb	nts, etc. ss t, gry, fine-gr ss. sitts, ignt-mea gr ss. tight ss. stingers d stone w/ drk gr carb sh & coal carb sh & coal carb sh & coal (/ frequent sh breat rmation sh. gluac silts & ve: interbed sh.	y aks y.	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout Mancos Gallup Greenhorn		Meas. De 1706 1843 2366 2602 2769 3550 4135 4353 4830 5251 6018 6754

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This is a standalone DK well.

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ctrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
dry Notice for plugging and cement verification	Core Analysis	Other:	
by certify that the foregoing and attached information			· · · ·
	· · · · · · · · · · · · · · · · · · ·	•	•
Jame (please print)	atsy Clugston 1	Fitle	Staff Regulatory Tech.

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Form 3160-4 (August ⊉007)					. • .	۲ ۰	R	E(	CEIVE	D		
				UNITE	ED STATI	ES					FORM APPRO	VED
÷				RTMENT				11 1	AL OF DOAD		OMB No. 1004-	
-			BURE	AU OF LA	ND MAI	AGEME	NT	JU	N 05 2013		Expires: July 31,	2010
		WELL (	COMPLETIO	N OR RE	COMPLE		5-	rm10/	aton Field Off	<ol> <li>Lease Serial No.</li> </ol>	SF-07849	7
la. Type of Well		Oil Well	X Gas Wel		Dry	Other	Bure	au ∩f	Land Manage	6. If Indian, Allottee	or Tribe Name	
b. Type of Completion:	X	New Well	Work Ov	er 📃	Deepen	Plug	Back	Diff. Res	vr.,	7 Upit or CA Apr	omost Nama and	L No.
		Other:								7. Unit or CA Agre		UNIT NM 784/3
2. Name of Operator									·	8. Lease Name and		
			ConocoPh								<u>I JUAN 28-7 U</u>	NIT 238N
3. Address	O Part 4790 Eaumi	noton NM	97400		8a. Phone No	. (include are	a code) (505) 326	0700		9. API Well No.	30 020 211	50 -00 S1
	O Box 4289, Farmi nort location clearly and i			irements)*			(505) 520	-9700		10. Field and Pool of		50-0031
											Basin Dako	
At surface			UNIT D	(NWNW),	670' FNL	& 702' FV	мL			11. Sec., T., R., M. SURFA		ey o C: 29, T28N, R7W
At top prod. Interval	reported below				UNIT 12	39' FNL 8	& 713' FW	L,		12. County or Paris	h	13. State
At total depth			1	UNIT 1239	INI & 7	13' F W/				Rio	rriba	New Mexico
14. Date Spudded		15. Dat	e T.D. Reached	JNII 1237	16. Date (				GRS	17. Elevations (DF		
	19/2013		4/13/201			D&A		ly to Prod		i	5963' GL / 597	8' KB
18. Total Depth:	MD TVD	707 698		lug Back T.D.	:	MD TVD	7983	20.	Depth Bridge Plug Set:		MD TVD	
21. Type Electric & Ot	her Mechanical Logs Run	(Submit copy	of each)					22.	Was well cored?		X No	Yes (Submit analysis)
		G	R/CCL/CBL						Was DST run?		X No	Yes (Submit report)
		<u> </u>							Directional Survey?		No X	Yes (Submit copy)
23. Casing and Liner Re	ecord (Report all strings s	T				Store	Cementer		No. of Sks. &	Slurty Vol.	· · · · · ·	1
Hole Size	Size/Grade	Wt. (#/ft.	) Top (M	D) B	ottom (MD)		Depth		Type of Cement	(BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		227' 2924'		n/a	20	76sx-Pre-mix	22bbls	Surface	2 bbls
<u></u>	7" / J-55 4 1/2" / L-80	23# 11.6#	0		7068'		n/a n/a		3 sx Premium Lite 4 sx Premium Lite	138 bbls 105 bbls	Surface 1850'	23 bbls
											IT'S TIME	1-1-1-1
								├		111	L CUNS. I	
24. Tubing Record				L		<u> </u>		L				
Size	Depth Set (MD)	. Pac	ker Depth (MD)	Siz	e	Depth Set (M	(D)	Pa	acker Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Intervals	6950'		n/a		26	Perforation	Record				)	
	Formation		Тор	Bott		1 chickanon		ated Inter	val	Size	No. Holes	Perf. Status
<u>A)</u>	Dakota		6854'	695				1 spf		.34"	20	open
B) C)	Dakota Total		6976'	704	9°			2 spf		.34"	36 56 holes	open
D)											eo notes	······
27. Acid, Fracture, Tre	atment, Cement Squeeze,	etc.						A	int and Type of Material			
	Depth Interval 6854' - 7049'		Acidzed w	/10 bbls 15	% HCL: 1	Frac'd w/3	9.522 gal 7		ickwater N2 foam w	/40.068# 20/40 B	rady Sand & 2	369.500 sef N2
·····			Incluzed if		70 × 02, 7					1010001 407 10 2	ruuy ound or i	
			_									·
28. Production - Interv	al A				·							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravit	у	Gas	Production N	lethod	
Produced	CI04/12	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	1	FLOW	ING
5/23/2013 GRS	5/24/13	1hr.		0.75	71 mcfh	0						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Press. SI	Rate	BBL 18	MCF 1699	BBL 0	Ratio		ļ ,	WAITING ON (	SI 2104 APPROV	AL
1/2"	SI-1836 psi	1860 psi		BÔPD	MCFD	L			}			·
28a. Production - Inter		TTour-	Test		Gaz	Water	Oil Gravit		Gas	produced.	fethod	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr. API	-	Gravity	Production N	1000	
				ļ ·								
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg.	Csg. Press.	Rate	BBL	MCF	BBL	Ratio		, on oracas			
	SI	1										

NMOCD

\*(See instructions and spaces for additional data on page 2)

Rate िक्सास्टा

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ACCEPTED FOR RECORD

JUN 0 5 2013 FARMINGTON FIELD CHRICE BY\_IA/ILLIAM\_\_\_\_\_

28b. Produc	tion - Interval C									<b>*</b> .
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	•
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg, Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
28c. Produc	tion - Interval D		1077-567926>							 
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	· · · · ·
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			THE OWNER OF THE OWNER							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		 
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Summary of Porous	Zones (Include A	quifers):	······································	31. Formation (Log) Markers	
•		•	Cored intervals and all drill-stem test, en, flowing and shut-in pressures and	- -	
		_		· · · · · · · · · · · · · · · · · · ·	Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1706	1843	White, cr-gr ss	Ojo Alamo	1706
Kirltand	1843	2366	Gry sh interbedded w/tight, gry, fine-gr ss. ик gry-gry caro sn, coai, grn sitts, ingnt-mea gry,	Kirltand	1843
Fruitland	2366	2602	tight, fine gr ss.	Fruitland	2366
Pictured Cliffs	2602	2769	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2602
Lewis	2769	3550	Shale w/ siltstone stingers Gry fn grn silty, glauconitic sd stone w/ drk gry	Lewis	2769
Chacra	3550	4135	shale	Chacra	3550
Mesa Verde	4135	4353	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4135
Menefee	4353	4830	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks	Menefee	4353
Point Lookout	4830	5251	in lower part of formation	Point Lookout	4830
Mancos	5251	6018	Dark gry carb sh. Lt. gry to brn calc carb micac gluac silts & very	Mancos	5251
Gallup	6018	6754	fine gry gry ss w/ irreg. interbed sh.	Gallup	6018
Greenhorn	6754	6811	Highly calc gry sh w/ thin Imst.	Greenhorn	6754
Graneros	6811	6852	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry toss carb si caic si sitty ss w/ pyrite	Graneros	6811
Dakota	6852		incl thin sh bands cly Y shale breaks	Dakota	6852
Morrison			hterbed grn, brn & red waxy sh & fine to coard grn	Morrison	

32. Additional remarks (include plugging procedure):

This is a standalone DK well.

<b>-</b>	<b>—</b>		
Electrical/Mechanical Logs (1 full set req'd.)	. Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	
. I hereby certify that the foregoing and attached information	on is complete and correct as determined from	m all available records (see atta	ched instructions)*
. I hereby certify that the foregoing and attached information	on is complete and correct as determined from	m all available records (see atta	ched instructions)*
		m all available records (see atta	ched instructions)* Staff Regulatory Tech.
	tsy Clugston	· ·	<i>,</i>