

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 03 2013

1a. Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other				
b. Type of Completion:		<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back				
Other: _____									
2. Name of Operator Burlington Resources Oil & Gas Company									
3. Address PO Box 4289, Farmington, NM 87499			3a. Phone No. (include area code) (505) 326-9700						
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT C (NENW), 830' FNL & 1503' FWL At top prod. Interval reported below UNIT E, (SWNW), 1472' FNL & 544' FWL At total depth UNIT E (SWNW), 1472' FNL & 544' FWL									
14. Date Spudded 2/18/2013		15. Date T.D. Reached 3/14/2013		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/17/2013					
18. Total Depth: MD 6015' TVD 5808'		19. Plug Back T.D.: MD 6011' TVD 5804'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	230'	n/a	76sx-Pre-mix	22bbls	Surface	5 bbls
8 3/4"	7" / J-55	23#	0	4220'	n/a	557 sx Premium Lite	200 bbls	Surface	50 bbls
6 1/4"	4 1/2" / L-80	11.6#	0	6012'	n/a	145 sx Premium Lite	53 bbls	3300'	n/a
24. Tubing Record						25. Producing Intervals			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, L-80	5606'	n/a							
26. Perforation Record						27. Acid, Fracture, Treatment, Cement Squeeze, etc.			
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Pt. Lookout	5492'	5642'		1 SPF		.34"	25	open	
B) Menefee	5122'	5434'		1 SPF		.34"	25	open	
C) Cliffhouse	4824'	5076'		1 SPF		.34"	25	open	
D) Lewis	4274'	4480'		1 SPF		.34"	25	open	
28. Production - Interval A						28a. Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
SI	5/22/2013	1hr.		0	60 mcfh	trace			flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-423 psi	SI 422 psi		0	1450 mcfh	.5 bbl		SI until ND C104 is approved	
28a. Production - Interval B						28b. Production - Interval C			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

NOT RECORDED

JUN 03 2013

NMOCD
AVFARMINGTON FIELD OFFICE
BY William Tambakou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2225'	g	White, cr-gr ss	Ojo Alamo	2225'
Kirtland	2428'	2920'	Gry sh interbedded w/tight, gry, fine-gr ss. LK gry-gry caro sn, coal, gm silts, light-med gry, tight, fine gr ss.	Kirtland	2428'
Fruitland	2920'	3253'	Bn-Gry, fine gm, tight ss.	Fruitland	2920'
Pictured Cliffs	3253'	3418'	Shale w/ siltstone stingers	Pictured Cliffs	3253'
Lewis	3418'	3396'	White, waxy chalky bentonite	Lewis	3418'
Huerfano Bentonite	3911'	n/a	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Huerfano Bentonite	3911'
Chacra	4263'	4923'	Light gry, med-fine gr ss, carb sh & coal	Chacra	4263'
Mesa Verde	4923'	5094'	Med-dark gry, fine gr ss, carb sh & coal	Mesa Verde	4923'
Menefee	5094'	5483'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Menefee	5094'
Point Lookout	5483'	5928'	Dark gry carb sh.	Point Lookout	5483'
Mancos	5928'	0		Mancos	5928'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde standalone well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Patsy Clugston

Title

Staff Regulatory Tech.

Signature

Date

5/31/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.