

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

MAY 14 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**EnerVest Operating, LLC**

3a. Address  
**1001 Fannin St, Suite 800  
Houston, TX 77002-6707**

3b. Phone No. (include area code)  
**713-659-3500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1164' FNL & 2548' FWL (UL C)  
Sec. 19 T26N R05W**

5. Lease Serial No.

**Jicarilla Contract 110**

6. If Indian, Allottee, or Tribe Name

**Jicarilla Apache**

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

**Jicarilla A #3N**

9. API Well No.

**30-039-31169**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde/Basin Dakota**

11. County or Parish, State

**Rio Arriba, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Drilling Operations:</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<b>Surface Csg. To T.D.</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

4-27-13: Pressure test surf. csg up to 600 psi for 30 min. Test Good. ✓ TIH w/8-3/4" bit, drill out cmt. Drill to 2100'.

4-28-13: Drill to 3270'. TOH w/8-3/4" bit. TIH w/7-7/8" bit, drill to 3813'.

4-29-13: Drill to 5797'.

4-30-13: Drill to 7250'.

5-01-13: Notified BLM, NMOCD, & Jicarilla BLM of impending casing & cement jobs. Drill to TD @ 7570'. Short trip to 4000'. TOH w/drill string.

5-02-13: Ran 5-1/2" 17# L-80 casing, set @ 7567'. Circ well. Pump stage 1 cmt, lead w/941.32 cu.ft. (466 sxs Premium Lite, 2.02 yield). Lost circ, 24 bbls short of full displacement. Bump plug, open lower stage tool, could not pump through lower stage tool. Opened upper stage tool, circulated to surface. Closed upper stage tool. RD, released @ 6:00a.m.

5-07 to 5-09-13: MIRU PPP Rig #22. Drill out upper & lower stage tools.

5-10-13: Run GR/CCL/CBL. Pulsed Nuetron Logs. TOC @ 4830'.

5-13-13: Pressure test 5-1/2" csg to 720 psi, OK. Pressure test to 2280 psi for 30 min, Ok. ✓ (5-1/2" casing will be tested to 6000 psi prior to completion work. Remedial cement will be done as required)

RCVD MAY 16 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Bart Trevino**

Title

**Regulatory Analyst**

Signature

Date

**May 13, 2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**MAY 14 2013**

(Instructions on page 2)

**NMOCD**

**FARMINGTON FIELD OFFICE**  
**BY William Tambekou**