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| Data 11 - 1757, 156, 1753, MN 8210 DOIL CONSERVATION DIVISION D0-012-014, 1769, 314-017 Data 11 - 1769, 314-017 DOIL CONSERVATION DIVISION D0-012-014, 1769, 314-017 Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 SubDRY NOTICES AND REPORTS ON WELLS Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 Santa Fe, NM 87505 Data 11 - 1769, 314-017 Santa Fe, NM 87501 Data 11 - 1769, 314-017 Gas Well Other Data 11 - 176, 314-017 Gas Well Other Name of Operator Log Santa Fe, NM 87401 Derais Ferk Gran the | | Energy, Minerals and Nat | ural Resources | | | |
| Definition 1220 South St. Francis Dr. Definition Santa Fe, NM 87505 Definition Santa Fe, NM 87505 Definition Substantian Definition Substantian <td></td> <td></td> <td></td> <td></td> | | | | | | |
| 1000 Ref Duros RL Addes M 67410 Santa Fe, NM 87505 6. Sate OH & Gas Lase No. 7753 1 transch Fr, Smark e, SM CCUDMY 23 13. 700 NOTUSE DISTORTION TO PROFESSION WELLS 7. Lass Name or Unit Agreement Name 100 NOTUSE DISTORTION DE PROFESSION WELLS 7. Lass Name or Unit Agreement Name 11. Type of Well: Oil Well (Cass Well (Carton Nor Reshming TORM C-alb FOR SIG) 8. Well Number 7A DIST. 3 2. Name of Operator Logos Operating, LLC 9. OGRID Number 289408 10. Peol name of Wildent Ocos SiG) 3. Address of Operator Logos Operating, LLC 118. [see from the | | | | | | |
| 1270 K Transel Te, NM RCUD HAY 29: 13 00 NOT ITSET HISTORY NOTICES AND REPORTS ON WELLS I. Lease Name of Unit Agreement Name 00 NOT ITSET HISTORM LOR RODALS TO BRUIL OR TO DELEYS ON PLUG BACK TO A N.C.R.A. Sale CONS, DIU. 10 NOT ITSET HISTORM LOR RODALS TO BRUIL OR TO DELEYS ON PLUG BACK TO A N.C.R.A. Sale CONS, DIU. 11 OP OF MELLS Gas Well Online 8. Well Number 7A DIST. 3 2. Name of Operator Logge Operating. LLC 9. OGRID Number 7A DIST. 3 3. Address of Operator In Proteomer Logge Operating. 10. Pool name or Wildent Devils Fork Gallup/Devils Fork Mesaverde 4. Well Location In Elevation (Show whether DR, RKR, RT, GR, etc.) Inc. County Kio Arriba 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM MEREDIAL WORK HUG BADNOON CHANGE PLUS AND DABNOON COMMENCE DRILLING OPNS. PAND A OTHER: OTHER: Production Casing and Cement CASINGCEMENT JOB COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: Production Casing and Cement CASINGCEMENT JOB POWAROUS COMMINGE DOTHER: Production Casing and Cement MIC Statinge Stating (MIC) | 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | |
| SUNDEY NOTICES AND REPORTS ON WELLS 7. Lesse Name en Unit Agreement Name (DRMOT USE TRUEORING TO PRIME TOOM CLOD FOR SUCH DIFLECTION TO PRIME TOOM CLOD FOR SUCH OF MELCINE USE APPLICATION TO PRIME TOOM CLOD FOR SUCH OF MELCINE USE APPLICATION TO PRIME TOOM CLOD FOR SUCH Not well to the Well Colspan="2">OF MELCINE TO PRIME TOOM CLOD FOR SUCH OF MELCINE USE APPLICATION TO PRIME TOOM CLOD FOR SUCH Support Logs Operating, LLC 3. Address of Operator 4001 Korth Builter Ave, Bldg 7101 Farmington, NM 87401 Use of Operator Use of Operator Use of Operator USE Sequence of Operator USE OPERATOR Well Coll Well Sector OP Colspan= Colspan= Colspan="2">OP Colspan= Colspan= Colspan="2">OP Colspan= Colspan= Colspan= Colspan="2">OP Colspan= Colspan | 1220 S. St. Francis Dr., Santa Fe, NM | , | | | | |
| IDD NOT LIST TOIS FORM HOR PROFESALS TO DELLOR TO DEEPEN OR FLUG HACK TO A PROFESENT FLORENCIR, USF APRILLCATION FOR PRIME TORM C-001 FOR SUCH REDUCALS ALS I NCRA State Eff. CDNS, DIU, INTEREST FLORENCIR, USF APRILLCATION FOR PRIME TORM C-001 FOR SUCH REDUCALS I. S. Well Number 7A DIST, 3 . 1. Type of Well: Oil Well: Oil Well (2) Gas Well (2) Other 9. OGRID Number 289408 . 3. Address of Operator 100 Pool name or Wildcat Doll North Buffer Ave, Bidg 7101 Farmington, NM 87401 ID: Pool name or Wildcat Devils Fork Gallup/Devils Fork Mesuverde Devils Fork Gallup/Devils Fork Mesuverde Georget Communication (Show whether DR, RKB, RT, GR, etc.) Image 6W NMPM Coauty Rio Arriss Georget Communication (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING (2) COMMENCE DRILLING OPNS (2) PAND A (2) CASING/CEMENT JOB (2) PAND A (2) PAND A (2) PAND A (2) PAND A (2) PAND A (2) PAND A (2) PAND A (2) PAND A (2) PAND A (2) PAN | | ES AND REPORTS ON WELLS | S | 7. Lease Name or Unit Agreement Name | | |
| 1. Type of Well: Oil Well: [2] Gas Well [] Other 8. Well [Number 7 A DIST, 3 2. Name of Operator Logos Operating: LLC 9. OGRID Number 289408 3. Address of Operator 9. OGRID Number 289408 4. Well Lecation 10. Pool name or Wildcat Woll North Butter Ave, Bldg 7101 Farmington, NM 87401 Devils Fork Gallup/Devils Fork Mesaverde 4. Well Lecation 11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>] Section 16 Township 24.N. Range NMPM County Rio Arriba 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEMPORARILY ABANDON CHANGE PLANS CASING CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS DOWNHOLE COMMINGLE MULTPLE COMPL OTHER Production Casing and Cament CASING/CEMENT JOB 13. Describe proposed or completed operations. (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed or start 10bbis FW, 10 bbis Get water @ 8.5 pp; 10 bbis FW, Start 125 sx (41 bbis) Production Casing and Cament Mathiber 45.00 px (51.27, 178, P110, LT&C casing, Land casing at 6290° KB and DV Tool at 4668° KB. Cament detail below. Nigreleased at 18:00 hrs 5127, 178, P110, LT&C casin | DIFFERENT RESERVOIR. USE "APPLICA | | | NCRA State OIL CONS. DIV. | | |
| 2. Name of Operator Logos Operating, LLC 9. OGRID Number 289408 3. Address of Operator 10. Pool name or Wildent 4001 North Butter Ave, Bildg 7101 Farmington, NM 87401 10. Pool name or Wildent 4. Well Coation Unit Letter | · | as Well 🔲 Other | | 8. Well Number 7A DIST. 3 | | |
| 4001 North Bauter Ave, Bidg 7101 Farmington, NM 87401 Devils Fork Gallup/Devils Fork Mesaverde 4. Well Location Unit Letter A : 1181 feet from the N line and 666 feet from the E line 9. Well Location 16 Township 24N Range 6W NMPM County Rio Arriba 9. County Rio Arriba 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 666 feet from the E line 9. County Rio Arriba 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 6670 GL 6670 GL 6670 GL 9. Control Ce of INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING C PULL OR ALTER CASING OLHANS PLANS Commence DRILLING OPNS P AND A C 0. OTHER: 0 OTHER: Production Casing and Cement Subsequent Advest Media Casing/cement Advest Media 13. Describe proposed or completed operations. Clearly state all performent details, and give performent dates, including estimated date of starting any proposed work). SEE RULE 19.157.14 NMAC. For Multiple Completion Sci Attach wellbore diagram of proposed completion or eccompletion. S/16/2013 Pressure jest surface casing to 1500 psi for 30 minutes - held OK Drilled 7-7/8" production hole to 6310* TD (@ 21:30 hrs 5/21/2013. | 2. Name of Operator Logos Operati | ng, LLC | | | | |
| 4. Well Location | • | Farmington NM 87401 | | | | |
| Unit Letter A 1181 feet from the N line and 666 feet from the E line Section 16 Township 24N Range 6W NMPM County Rio Arriba 11. Elevation (Khow whether DR. RKB. RT. GR. etc.) 6697 GL 6697 GL 6697 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CMMENCE DRILLING OPNS ALTERING CASING DUL OR ALTER CASING MULTIPLE COMFL CASING/CEMENT J08 CoMMENCE DRILLING OPNS PAND A OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER 0200 psi for 30 minutes - held OK ^C Drilled 7-7/8° production hole to 6310° TD @21:30 hrs 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK ^C Drilled 7-7/8° production hole to 6310° TD @21:30 hrs 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK ^C Drilled 7-7/8° production hole to 6310° TD @21:30 hrs 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK ^C Drilled 7-7/8° production hole to 6310° TD @21:30 hrs 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK ^C Drilled 7-7/8° production hole to 6310° TD @21:30 hrs <t< td=""><td></td><td></td><td></td><td>Devils Fork Gunup, Devils Fork Mesaverde</td></t<> | | | | Devils Fork Gunup, Devils Fork Mesaverde | | |
| Section 16 Township 24N Range 6W NMPM County Rio Arriba 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 6697 GL I.1. Elevation (Show whether DR. RKB, RT, GR, etc.) 6697 GL I.2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND BANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK ALTENING CASING PULL OR ALTER CASING MULTIPLE COMPL OTHER: Production Casing and Cement Ø OTHER: Production Casing and Cement Ø OTHER: Production Casing and Cement Ø ISO posed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013 Pressure test surface casing to <u>1500 psi for 30 minutes</u> - held OK Drilled <u>7-7/8"</u> production hole to <u>6310° TD</u> @ 21:30 hrs <u>5/19/2013</u> , Rm 149 its of <u>5-127 TR P110</u> , LT&C casing. Land casing at <u>6296</u> KB and DV Tool at 4668° KB. Cement detail below. Rig released at 18:00 hrs <u>5/22/2013</u> . Production Cement Data Casing (Casing Casing (Casing) (Casing (Call Sing Kasing (Call Sing Kasi | | 1181_feet from theN_ | line and | 666feet from theEline | | |
| 6697 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING ALTERING CASING DOWNHOLE COMMINGLE CHANGE PLANS ALTERING CASING ALTERING CASING DOWNHOLE COMMINGLE DTHER: OTHER: Production Casing and Cement CASING/CEMENT JOB OTHER OTHER: OTHER: Production Casing and Cement Comment data 13. Describe proposed or completed operations. (Clearly state all periment details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. \$/16/2013. Pressure test aurface casing to 1500 psi for 30 minutes - held OK Drilled 7-7/8" production hole to 6310' TD @ 21:30 hrs \$/19/2013. Rm 149 its of 5-12': 17/R, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Casewide test of the start of the | Section 16 | Township 24N | Range 6W | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A OTHER: OTHER: OTHER: Production Casing and Cement ALTERING CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310' TD @ 21:30 hrs \$/19/2013. Ran 149 its of \$5.1/2". 17/8, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement Inst Stage Test pumps & lines 4500 psi.Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Prentium light H.S. FM mixed @ 14.6 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 Lb/SX LCM, 1% FL-52A, Tail in w(150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 Lb/SX LCM, 1% FL-52A, Tail in w(150 sx (12 bbls), Prentium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 Lb/SX LCM, 1% FL-52A, Tail in yos (12 bbls), Prentium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 lb/sx LCM-1,Tail w/ | | | ?, RKB, RT, GR, etc.) | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A OTHER: OTHER: OTHER: Production Casing and Cement ALTERING CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310' TD @ 21:30 hrs \$/19/2013. Ran 149 its of \$5.1/2". 17/8, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement Inst Stage Test pumps & lines 4500 psi.Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Prentium light H.S. FM mixed @ 14.6 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 Lb/SX LCM, 1% FL-52A, Tail in w(150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 Lb/SX LCM, 1% FL-52A, Tail in w(150 sx (12 bbls), Prentium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 Lb/SX LCM, 1% FL-52A, Tail in yos (12 bbls), Prentium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 lb/sx LCM-1,Tail w/ | | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS DOMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: OTHER: Production Casing and Cement Multiple Completion casing and Cement Multiple Completion casing and Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK ⁺ Drilled 7-7/8 ⁺ production hole to 6310 ⁺ TD @ 21:30 hrs 6/19/2013 Ran 149 jts of 5-102 ⁺ 17/8, P10, LT&C casing. Land casing at 6296 ⁺ KB and DV Tool at 4668 ⁺ KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Preduction Cement Detail Cement Ist Stage Test pumps & lines 4500 psi.Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.38, Additives: 25 lb/sx Cello Flake, .3% CD-32, 625 LB/SX LCM, 1% FL-52A, Tail in wi 50 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 25 lb/sx Cello Flake, .3% CD-32, 625 lb/sx LCM-1, Tail w/ 50 sx (210 bbls, FW, and a fast rest pumps, lines 3500 psi, start 10 bbls Mud Cleant 11, 10 bbl FW, 620 sx | 12. Check Ap | propriate Box to Indicate N | lature of Notice, | Report or Other Data | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: OTHER: OTHER: Production Casing and Cement Z 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. S/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310° TD @ 21:30 hrs 5/122/213. Ran 149 its of 5-122'''. 17#, P110. LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement 1st Stage Test pumps & lines 4500 psi.Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW. Start 125 xx (41 bbls) Premium light 15. FM mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, .3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 25 lb/sx CelloFlake, 0.2% FL-52A, Top plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi.@ 445 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi. Cinc 25 bbls cmt top it. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (12bbls). Premium Light HS FM, Mixed @ 12.8 ppg, YD 1.38, Additives 1% Call. 25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1.Tail w/ 50 sx (12bbs). Type IIII mixed @ 14.6, ppg, YD 1.38, Additives 1% Call. 25 lb/sx CelloFl | | | | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Production Casing and Cement ⊠ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310° TD @ 21:30 hrs 5/19/2013. Ran 149 its of 5-1/2". 17#, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement 1st Stage Test pumps & lines 4500 psi, Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light LS. FM mixed @ 12.8 ppg, VD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 LB/SX LCM. 1% FL-52A, Tail in w' 150 sx (33 bbls) Type III mixed @ 12.8 ppg, YD 1.38, Additives: 1% CaCl., 25 lb/sx CelloFlake, 0.2% FL-52A, Drop plug and displace w/50 bbls. Ptw and 45 bbls mud, bump plug to 1050 psi,@ 4:45 Drop Free allow [lef fall 25 min] press up, tool openced @ 78 psi, Cinc 25 bbls cmt to pric. Cement 2 dat stare strupuns, lines 3500 psi, start 10 bbls Mud Chae II, 10 bbl FW, 620 sx (204 bbls). Premium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives 1% CaCl., 25 lb/sx CelloFlake, 0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. Spud Date: 515152013 Rig Release Datet: 5222/2013 //////////////////////////////////// | | — | | | | |
| OTHER: OTHER: Production Casing and Cernent ☑ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013. Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310" TD @ 21:30 hrs 5/12/2013. Ran 149 its of 5-1/2". 17#, P1 I0, LT&C casing. Land casing at 6296" KB and DV Tool at 4668" KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Coment Detail Cement 1st Stage Test pumps & lines 4500 psi,Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Prentium light H.S. FM mixed @ 12.8 ppg, YD 1.85, Additives: 1/2 CaCl., 25 lb/xx CelloFlake, 3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1/2 CaCl, 25 lb/xx CelloFlake, 3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Toop plug and displace w/0 bbls FW and 45 bbls much bump plug to 1050 psi, @ 4:45 Drop Free fall opening bomb (te fall 25 min) press up. tool opened @ 788 psi, Circ 25 bbls cmt to pil. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (12bbs). Tremium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives: 1/2 bl/xx CelloFlake, 3% CD-32, 6.25 LB/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6 ppg. YD 1.83, Additives: 1/2 bl/xx CelloFlake, 3% CD-32, 6.25 Lb/sx LCM-1,Tail w/ 50 sx (12bbs). Type III Mixed @ 14.6 ppg. YD 1.38, Additives: 1/2 bl/xx CelloFlake, 3% CD-32, 6.25 Lb/sx CelloFlake | | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013. Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310' TD @ 21:30 hrs 5/12/2", 17#, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement 1st Stage Test pumps & lines 4500 psi, Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx CelloFlake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mul, bump plug to 1505 psi, @ 4.45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi Cinc 25 bbls cmt to pij. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls). Premium Lite HS FM, Mixed @ 12.8 ppg, YD-1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12 bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12 bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12 bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12 bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12 bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12 | | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAČ. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/2013. Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310' TD @ 21:30 hrs 5/19/2013. Ran 149 jts of 5-1/2". 17#, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement 1st Stage Test pumps & lines 4500 psi, Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx CelloFlake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi, @ 445 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi, Circ 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 Lb/Sx LCM-1, Tail w/ 50 sx (12bs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs), Premium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives .25 lb/sx CelloFlake, .02% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. Spud Date: 5155203 Spud Date: 5155203 Spud Date: 515203 TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For Start lise Only | | | | | | |
| proposed completion or recompletion. 5/16/2013 Pressure test surface casing to 1500 psi for 30 minutes - held OK. Drilled 7-7/8" production hole to 6310' TD @ 21:30 hrs 5/19/2013. Ran 149 its of 5-1/2". 17#, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement 1st Stage Test pumps & lines 4500 psi,Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.85, Additives: 25 lb/sx CelloFlake, 3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tool opened @ 788 psi, Circ 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 Lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% caCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/s | | | | | | |
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| $\frac{5/19/2013}{\text{Rig released at 18:00 hrs 5/22/2013.}}$ Production Cement Detail Cement Detail Cement Ist Stage Test pumps & lines 4500 psi,Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.38, Additives: .25 lb/sx CelloFlake, .3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl25 lb/sx CelloFlake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi,@ 4:45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi, Circ 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD-1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. Spud Date: $5165 2003$ Rig Release Date: $5162 2013 $ TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | 5/16/2012 December 4 | | | 2 mm dusting hals (2.10) TD @ 21/20 hm | | |
| Rig released at 18:00 hrs 5/22/2013. Production Cement Detail Cement 1st Stage Test pumps & lines 4500 psi, Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.38, Additives: .25 lb/sx CelloFlake, .3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx Cello Flake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi,@ 4:45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi, Circ 25 bbls cmt to pji. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD-1.85, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 st(12bbs) Type III Mixed @ 14.6, pg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. Spud Date: 5 5 15 SIGNATURE TTILE Production Engineer Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 PHONE: 505-436-2627 | 5/19/2013. Ran 149 jts of $5-1/2$, $17#$, P110, LT&C casing. Land casing at 6296' KB and DV Tool at 4668' KB. Cement detail below. | | | | | |
| Cement 1st Stage Test pumps & lines 4500 psi, Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.85, Additives: .25 lb/sx CelloFlake, .3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx Cello Flake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi,@ 4.45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi, Circ 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 12.8 ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, 0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. | Rig released at 18:00 hrs 5/22/2013. | | | | | |
| Cement 1st Stage Test pumps & lines 4500 psi, Start 10bbls FW, 10 bbls Gel water @ 8.5 ppg, 10 bbls FW, Start 125 sx (41 bbls) Premium light H.S. FM mixed @ 12.8 ppg, YD 1.85, Additives: .25 lb/sx CelloFlake, .3% CD-32, 6.25 LB/SX LCM, 1% FL-52A, Tail in w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx Cello Flake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi,@ 4.45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi, Circ 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD 1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 12.8 ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx CelloFlake, 0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. | Production Cement Detail | | | | | |
| w/ 150 sx (37 bbls) Type III mixed @ 14.6 ppg, YD 1.38, Additives: 1% CaCl, .25 lb/sx Cello Flake, 0.2% FL-52A, Drop plug and displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi,@ 4:45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi, <u>Circ</u> 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD-1.85, Additives: 25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25lb/sx CelloFlake, 0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, <u>Circ</u> 60 bbls cmt to surf. Spud Date: $5 155 2013$ Rig Release Date: $5 202 2013$ Ihereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 5/24/13 SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | Cement 1st Stage Test pumps & lines | 4500 psi,Start 10bbls FW, 10 bb | ls Gel water @ 8.5 p | pg, 10 bbls FW, Start 125 sx (41 bbls) | | |
| displace w/50 bbls FW and 45 bbls mud, bump plug to 1050 psi,@ 4:45 Drop Free fall opening bomb (let fall 25 min) press up, tool opened @ 788 psi. <u>Circ</u> 25 bbls cmt to pit. Cement 2nd stage Test pumps, lines 3500 psi, start 10 bbls Mud Clean II, 10 bbl FW, 620 sx (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD-1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1,Tail w/ 50 sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25lb/sx CelloFlake, .3% CD-32, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, <u>Circ</u> 60 bbls cmt to surf. Spud Date: 5152013 Rig Release Date: 520235 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TTILE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | | | | | | |
| (204 bbls), Premium Lite HS FM, Mixed @ 12.8 ppg, YD-1.85, Additives .25 lb/sx CelloFlake, .3% CD-32, 6.25 lb/sx LCM-1, Tail w/ 50 (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25 lb/sx Cello Flake, 0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. Spud Date: 5 5 15 7 Rig Release Date: 5 2013 7 TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | | | | | | |
| sx (12bbs) Type III Mixed @ 14.6, ppg, YD 1.38, Additives 1% CaCl, .25lb/sx Cello Flake, 0.2% FL-52A, drop top plug displace w/ 96.6 bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, Circ 60 bbls cmt to surf. Spud Date: $5 15 2013$ Rig Release Date: $5 20 2013$ I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | | | | | | |
| bbls FW, land plug and close DV tool w/ 2560 psi, @ 10:20 5/22/2013, <u>Circ</u> 60 bbls cmt to surf. Spud Date: 5152013 Rig Release Date: $522(2013)$ I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE $5/24/13$ Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For State Use Only | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For State Use Only | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For State Use Only | | | | | | |
| SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For State Use Only | Spud Date: 51520 | Rig Release Da | ate: 522 | 2013 | | |
| SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For State Use Only | | | | | | |
| SIGNATURE TITLE Production Engineer DATE 5/24/13 Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 For State Use Only | I hereby certify that the information ab | ove is true and complete to the b | est of my knowledge | and belief. | | |
| Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | | | | | | |
| Type or print name Kristy Graham E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627 | SIGNATURE TY X | TITLE Produ | ction Engineer | DATE 5/24/13 | | |
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