

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM 28748

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

MAR 07 2013

2. Name of Operator
Encana Oil & Gas (USA) Inc.

Farmington Field
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Lybrook H26-2307 02H

3. Address 370 17th Street, Suite 1700
Denver, CO 80202

ATTN: ROBYNN HADEN

3a. Phone No. (include area code)
720-876-3941

9. API Well No.
30-043-21133 - 00SI

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2227' FNL and 357' FEL Section 26, T23N, R7W

1882' FNL and 1038' FEL Section 26, T23N, R7W

At top prod. interval reported below

At total depth 1924' FNL and 342' FWL Section 26, T23N, R7W

10. Field and Pool or Exploratory
Basin Mancos

11. Sec., T., R., M., on Block and
Survey or Area Sec 26, T23N, R7W

12. County or Parish

Sandoval

13. State

NM

14. Date Spudded
12/22/2012

15. Date T.D. Reached
01/09/2013

16. Date Completed 02/12/2013
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7246' RKB

18. Total Depth: MD 9640'
TVD 5255'

19. Plug Back T.D.: MD N/A
TVD

20. Depth Bridge Plug Set: MD 4920'
TVD 4920'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CSG CBL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	507'	N/A	227sks Type III	56	Surface (CIR)	N/A
8.5"	7"/J55	26	Surface	5672'	2126' TVD/MD	480sks Prem Lt	182	Surface (CIR)	N/A
"	"	"	"	"	"	207sks Type III	51	"	"
6.125"	4.5/SB80	11.6	5469'	9637'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record -

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375 J55	4521'	Seat nipple @4484'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5795'	9640'	5841'-9579'			PROD MAP 14 '13
B)						OIL CONS. DIV.
C)						DIST. 3
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5841'-9579'	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/23/13	2/23/13	24	→	0	3658	584	unknown	unknown	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI	1791	→	0	3658	584	365800 cuft/bbl	Flowing back	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

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NMOCD
FY

FARMINGTON FIELD OFFICE
BY William Tambekar

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1841', Pictured Cliffs 2075', Lewis Shale 2226', Cliffhouse Sandstone 2912', Menefee 3656', Point Lookout 4359', Mancos 4566', Gallup 5126'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5126'	5301'	Oil, Gas		

32. Additional remarks (include plugging procedure):

Set 16 external swellable casing packers for isolation of production string at the following depths: (1) 9397' (2) 9175' (3) 8945' (4) 8722' (5) 8456' (6) 8233' (7) 8009' (8) 7785' (9) 7520' (10) 7297' (11) 7029' (12) 6767' (13) 6504' (14) 6242' (15) 6021' (16) 5795'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

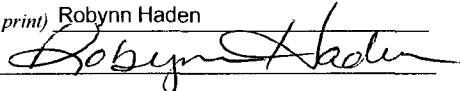
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robynn Haden

Title Engineering Tech

Signature



Date

3/6/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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