

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34748
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Thompson Engineering and Production Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 7415 E. Main St., Farmington, NM 87402		7. Lease Name or Unit Agreement Name Glade Park
4. Well Location Unit Letter <u>K</u> : <u>1561</u> feet from the <u>South</u> line and <u>2012</u> ' feet from the <u>West</u> line Section <u>9</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5326' GL 5331' KB		9. OGRID Number 037581
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Treatment Report <input checked="" type="checkbox"/>

RCVD JUN 5 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/13 Set a frac valve and pressure tested the casing to 3,500 psi for 30 min. – held OK. Perf FTC at 1037-44', 1091- 1100' with 3spf (0.50") total 48 holes.

5/24/13 Fraced FTC with 500 gal of 15% HCl and 1124 bbls of 20#/1000 gal. crosslinked gel, & 80,000# of 16/30 Brady Sand.

5/28/13 SI casing pressure was 0 psi. Clean out well to PBTD. Ran 2-3/8" tubing to 1153' KB. Ran a 2-1/2" X 1-1/2" X 10' RHAC insert pump on 3/4" rods. Turned well over to Production.

Spud Date: 2/17/11 Rig Release Date: 2/28/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 5/30/13

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: (505) 327-4892

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/14/13
Conditions of Approval (if any): AV