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FORM APPROVED OMB No, 1004-0137

Expires:	July	31.	2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

MAY 23 2112 NM 51000

SUNDRY NOTICES AND REPORTS ON WELLS armington Field Still and Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter on and Ma Maemella abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.		
T. Type of Well Image: Original content Image: Or		8. Well Name and No.		
2. Name of Operator		Escrito A31-2409 01H 9. API Well No.		
Encana Oil & Gas (USA) Inc.		30-045-35390		
3a. Address 370 17th Street, Suite 1700	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
Denver, CO 80202 ATTN: AMANDA CAVO10	720-876-3437	Bisti Lower - Gallup		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHU: 959 FNL and 300' FFL, Sec 31, T24N, R9W BHU: 500' FNL and 330' FWL, Sec 31, T24N, R9W		11. Country or Parish, State San Juan, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACT	TIÓN		
Notice of Intent Acidize Acidize Alter Casing Casing Repair	Fracture Treat	tuction (Start/Resume) Water Shut-Off Jamation Well Integrity Somplete Z Other Casing/Cement		
Subsequent Report Change Plans Final Abandonment Notice Convert to Injection	·	porarily Abandon		
13. Describe Proposed or Completed Operation: Clearly state all per the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or pro following completion of the involved operations. If the operati- testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.)	Iy, give subsurface locations and measured an ovide the Bond No on file with BLM/BIA. F on results in a multiple completion or recomp- tion of the subscript	nd true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days pletion in a new interval, a Form 3160-4 must be filed once		
Moved in and rigged up Mo-Te Drilling to pre-set surface casin	ng. <u>Well spud 5/20/13</u> .	OIL CONS. DIV.		
Set surface casing string and cemented 5/21/13, Gelled freshwater mud system. DIST. 3				
Hole diameter: 12.25", casing diameter: 9.625", casing weight	and grade: 36# J55 LTC. Depth of 12.2	5" from 0'-496'. Casing set from surface to 492'TVD/MD.		
On 5/21/13 pumped 224 sks Type III cmt +1% bwoc CaCl + 0 surface.	.25 lbs/sk cello flake + 0.2% bwoc FL-52	A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 30bbls circ to		
Float collar at 451'. TOC at surface and BOC at 492'.		ACCEPTED FOR RECORD		
Rigged down and mob out 5/21/13. Waiting on Aztec 950 rig to drill out.				
May 2 3 2013				
		FARMMITON FIELD OFFICE BY William Tambeku		
 Thereby certily that the foregoing is true and correct. Name (Printed/Typed) 				
Amanda Cavoto	Title Engineering Techn	ologist		
Signature Amanda Card	Date 5/22/13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				
	finte.	Date		
Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subje- entitle the applicant to conduct operations thereon				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a fictitious or fraudulent statements or representations as to any matter wi		to make to any department or agency of the United States any false		

Form 3160-5

(August 2007)

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