Title:

Date:

E-mail Address:

Ce/17/13

Staff Regulatory Technician

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

000 Rio Brazos	Rd., Azt	ec, NM	87410			l Conservation						FFF	5 Cop	ies
District IV				.05		20 South St. Santa Fe, Ni		•			_		(=) (= = = = = = = = = = = = = = = = = =	
220 S. St. Franc						,		TIO	DIZATIO	NTO		-	MENDED REPOI	RΤ
<sup>1</sup> Operator n	I.			<u> </u>	KALL	OWABLE	AND AU I	HU.			LKAN	SPC	JK1	
Burlington R			. LP.			<sup>2</sup> OGRID Number				14538				
P.O. Box 428						<sup>3</sup> Reason for Filing Co								
Farmington,		499	-					Test Allowable - G					Gas	
<sup>4</sup> API Numbe 30-045-348		<sup>5</sup> Pool Name BASIN DAKOTA						<sup>6</sup> Pool Code 71599						
<sup>7</sup> Property C		8 Prop	erty Nan	ne						Vell Nur				
7138 H. <sup>10</sup> Sui	ufo oo I					HUERFANIT	IO UNIT					87N		
II. 10 Surface Ul or lot no. Section			nship	Range Lot Idn		Feet from the	North/SouthLine		Feet from th	e East/	East/West line		County	
L	1		6N	9W	Lot run	1432'	SOUTH		382'		VEST		San Juan	
11 Bot	ttom F	lole L	ocatio	n										
UL or lot no. Section T		_				Feet from the	ne North/SouthLine		Feet from the East/West		West lii	line County		_
12 11 -		1		14 Gas Connection		15 C-129 Permit Number		16	16.0.120.000		1 17	C-129 Expiration Date		
Lse Code F		roducing Method Code		Date Date		C-129 Peri	nit Number   '° (		C-129 Effectiv	e Date	ate '' C-129 E		Expiration Date	
		F												
III. Oil a		s Tra	nspor	ters		19 Transpar	tar Nama				<del></del>		<sup>20</sup> O/G/W	_
OGRID	<sup>19</sup> Transporter Name and Address								O/G/W					
248440		Western Refinery								О				ar. 2000 190
151618		Enterprise											G	
		RC										D JUN 18 '13		
en Lagrania												*** **********************************		
		OI									OIL	L CONS. DIV.		
											area and a second second second			
TV. Well	Comr	apletion Data										DIST. 3		
<sup>21</sup> Spud Da			Ready			<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perfo			orations	rations 26 DHC, MC			
3/25/13		~6/21/				AD 6529	MD ~6497		l l	'- 6488'			DHC 3141AZ	
<sup>27</sup> Hole Size		e <sup>28</sup> Casing			g & Tubir	ng Size	<sup>29</sup> Depth Set		t	30		Sacks Cement		
12	9 5/8",			', 32.3#, H	1-40	230'			7		6sx (122cf)			
8 3/4"			7", 23#, J-55				3710'			482sx (938cf)				
6 1/4"			4 1/2", 11.6#, L-80			80	6520'			295sx (576cf)				
		2 3/8", 4.7#, J-55					Not Yet							
V. Well					1 22								_	
31 Date New Oil NA		Gas Recovery		y System		Test Date	<sup>34</sup> Test	Lengt hr		bg. Pressure SI- psi		<sup>36</sup> Csg. Pressure SI- psi		
37 Choke Si	ize	Approx ~06/ 38 Oi				Water	<sup>40</sup> Gas					41 Test Method		
**						bwpd	mefd					N/A		
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION							-
been complied with and that the information given above is true and									/	1	7			
complete to the best of my knowledge and belief.							Anneared L.		al 11	",//	/	/	•	
Signature: White							Approved by: Muli Ven 6-20-2013							
Printed name:							my. 1							
Arleen White							SUPERVISOR DISTRICT # 3							

Approval Date:

JUN 2 0 2013