

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AMENDED

JUN 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-080032-A**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Feuille 1N

9. API Well No.

30-045-35418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NW/SE), 1910' FSL & 1497' FEL, Section 13, T29N, R9W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

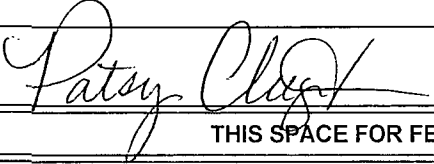
RCVD JUN 19 '13
OIL CONS. DIV.
DIST. 3

SEE ATTACHED FOR DETAILS OF THE COMPLETION.

ACCEPTED FOR RECORD

JUN 14 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON		Title Staff Regulatory Tech	
Signature 		Date 6/12/2013	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

Feuille #1N

API – 30-045-35418

Page 2

4/5/13 RU WL & ran GR/CCL/CBL from 7592' to surface. TOC @ 2700' (7" shoe @ 3308'). RD WL & NU WH & released crews.

5/6/13 MIRU frac stack. PT stack and casing to 6,600# 30/min. Good test.

5/7/13 RIH & perf'd Dakota w/.34" dia @ 1 spf – 7372', 7376', 7380', 7382', 7384', 7388', 7392', 7396', 7398', 7400', 7404', 7408', 7416', 7418', 7422', 7426', 7430', 7434', 7436', 7438', 7442', 7446', 7448', 7450', 7454', 7460', 7464', 7468', 7472', = 29 holes; @2spf 7494', 7500', 7506', 7526', 7536', 7540', 7546', 7554', 7560', 7566', 7572', 7586', 7590' = 26 holes= Total 55 holes. 5/8/13 Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Dakota (7372' – 7590')** pumped 40,782 gal 70% foam slick water w/39,967# 20/40 AZ sand & 2,305,000 scf N2. Set CBP @ 5520'.

5/8/13 Perf'd Pt. Lookout w/.34" dia @ 1 spf – 5296', 5300', 5304', 5308', 5312', 5316', 5324', 5328', 5332', 5336', 5340', 5346', 5350', 5354', 5360', 5366', 5375', 5386', 5390', 5396', 5400', 5406', 5414', 5424', 5430', = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Pt. Lookout (5296' – 5430')** pumped 32,466 gal 70 Quality N2 Slickwater w/76,394# 20/40 AZ sand & 1,146,000 scf N2. Set CFP @ 5230'.

5/8/13 Perf'd Menefee w/.34" dia @ 1 spf – 4874', 4880', 4884', 4894', 4904', 4914', 4920', 5026', 5030', 5038', 5044', 5068', 5072', 5078', 5088', 5092', 5120', 5124', 5132', 5140', 5150', 5158', 5184', 5197', 5210' = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of Frac. **Frac'd Menefee (4874' – 5210')** pumped 39,270gal 70% N2 slickwater w/75,269# 20/40 AZ sand w/1,750,000 scf n2. Set CFP @ 4850'.

5/8/13 Perf'd Cliffhouse w/.34" dia 1 spf – 4688', 4692', 4696', 4700', 4710', 4716', 4720', 4724', 4728', 4736', 4740', 4744', 4750', 4754', 4760', 4772', 4778', 4784', 4788', 4810', 4816', 4820', 4826', 4832', 4836', = 25 holes. 5/9/13 Acidized perfs w/10 bbls 15% HCL ahead of Frac. **Frac'd Cliffhouse (4688' – 4836')** pumped 56,742 gal 70% N2 Slickwater w/68,603# 20/40 AZ sand w/2,026,000 scf N2.

5/10/13 Set CBP @ 4470'. ND frac stack & NU WH. Released crews.

5/15/13 MIRU AWS 378. ND WH & NU BOP. PT p OK. RIH w/mill & D/O CBPs @ 4470'. RU GRS & C/O wellbore. Started selling MV gas thru GRS on 5/16/13. D/O CFP @ 4850'. Circ. 5/17 D/O CFP @ 5230'. 5/20 D/O CBP @ 5520' and started selling DK gas with MV gas thru GRS on 5/20/13. 5/21/13 RIH w/tbg and C/O fill to **PBTD @ 7605'**. Landed 242 jts 2-3/8", 4.7# J-55 tubing @ **7497' w/FN @ 7495'**. ND BOP, NU WH. Test seals – OK. Flowtest entire well and pulled gas samples. RD GRS & RD & released rig @ 1800 hrs 5/24/13. **This well is SI waiting on ND C104 approval.**

This well is a MV/DK commingled well per DHC 3781AZ.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NW/SE), 1910' FSL & 1497' FEL, Section 13, T29N, R9W

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Completion**

Detail Sundry

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**RCVD JUN 13 '13
OIL CONS. DIV.
DIST. 3**

ACCEPTED FOR RECORD

JUN 11 2013

FARMINGTON FIELD OFFICE

BY William Tamborey

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PATSY CLUGSTON

Title

Staff Regulatory Tech

Signature

Patsy Clugston

Date

6/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instruction on page 2)

NMCCD

Feuille #1N

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