

Form 3160-5

## **UNITED STATES**

FORM APPROVED

Farmington Field Bureau of Land Management NM-03195-A  SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2.  1. Type of Well Oil Well X Gas Well Other Sullivan 1N	(August 2007)	DEPARTMENT OF THE BUREAU OF LAND MAI			132		o. 1004-0137 July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBBIT IN TRIPLICATE - Other instructions on page 2.  1. Type of Well Out Well Case Well Other Sulfivan IN 2. Name of Operator Burlington Resources Oil & Gas Company LP 3a. Address PO Box 4289, Farmington, NM 87499 (505) 328-9700  Sulfiace Unit G (SWME), 1550' FNL & 2557' FEL, Section 7, 130N, R10W 11. Control of Well (Workley, New F. H., M., or Survey Description)  Surface Unit G (SWME), 1550' FNL & 2557' FEL, Section 7, 130N, R10W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  Acidobe Submission Acidobe Poperator Submission Posterial Abandonment Notes Casing Repair New Construction Plug and Abandon Plug and Abandon Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete institutionally, who submission completion in a new interval, a Form 3160' House of final reportance of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160' House to filed context and the context of the complete of proposal or Complete in Part of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160' House to filed context of the complete in an abandonement Notes and the operator results in a multiple completion for new or the did within 10 days (following completion of the involved operations.) If the operation results in a multiple completion or recomplete in in a new interval, a Form 3160' House to filed ones determined that the site is ready for final frapection)  PLEASE SEE ATTACHMENT  Arte of the foregoing is true and correct. Name (Printet/T) yeard  Arteen White  14. 1 hereby certify that the foregoing is true and correct. Name (Printet/T) yeard  Arteen W				Farmingtor	n Fiel	5. Dease Serial No.	<del></del>
Submit in Principles   Submit in Subm	SUN	DRY NOTICES AND REPO					
1. Type of Well					า	·	·
1. Type of Well Oll Well X Gas Well Other  2. Name of Operator  Buffington Resources Oil & Gas Company LP  30. API Well No.  30-045-35177  3n. Address PO Box 4289, Farmington, NM 87499 (505) 326-9700  Blanco MV / Basin MC / Basin DK  1. Location of Well (Porology, Sec. T. R. M., or Navey Description)  Surface Unit G (SW/NE), 1650' FNL & 2597' FEL, Section 7, T30N, R10W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Deepen Production (StarVResume) Well Integrity  Subsequent Report Convert to Injection Plug Back  Change Plans Plug and Abandon Recomplete  Change Plans Plug and Abandon Destall starting date of any proposed work and approximate duration thereof.  If the proposal is to deepen directionally or recomplete horizontally, give substraface locations and measured and true vertical depths of all periment fundate of provide the Bond Noor Ille will BLMDD. Regioned subsequent report and page following completion of the invoked operations. If the operation results in a multiple completion or recompleted and the vertical depths of all periment makers and concex. Attack the bond under which the wells will be periment of provide the Bond Noor Office will BLMDD. Regioned subsequent report absorption through a filed once  Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including redamation, have been completed and the operator has determined that the side is really for final inspection.)  PLEASE SEE ATTACHMENT  10. Lineary Testing is true and correct. Name (Printed/Typed)  Arleen White  14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)  Arleen White	<u>abandoned</u>	well. Use Form 3160-3 (A	(PD) for	such proposal	ls.		
Oil Well   X   Gas Well   Other   R. Well Name and No.   Sullivan 1N   2. Name of Operator   9. API Well No.   30-045-35177   3a Address   PO Box 4289, Farmington, NM 87499   Sulfivan 1N   10. Field and Pool or Exploratory Area   Blanco MV / Basin MC	SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Na	me and/or No.
Sullivan 1N  2. Name of Operator Burlington Resources Oil & Gas Company LP 3. Address PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 5. Unite G (SWINE), 1550° FNL & 2297° FEL, Section 7, T30N, R10W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION Notice of Intest Address Address Alter Casing Fracture Treat Address Plana Abandonment Notice Convert to finjection Plug Back Water Disposal Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true verifies depths of all pertinent markers and zones. Adrach the board under which the work will be performed or provide the Boan No. on file with BLM/BIA. Required subsequent reports must be filed once Testing has been completed. The Notices must be filed only after all requirements, including redamation, have been completed and the operator has determined that the side is ready for final inspection.)  PLEASE SEE ATTACHMENT  14. Thereby certify that the foregoing is true and correct. Name (PrintedT) poeul After on White  14. Thereby certify that the foregoing is true and correct. Name (PrintedT) poeul Afteron White	1. Type of Well					1	
2. Name of Operator  Burlington  Burlington  Besources Oil & Gas Company LP  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  30-045-35177  10. Field and Pool or Exploratory Area  Blanco MV / Basin MC / Basin DK  Location of Well (Footege, Sea, T. R. M., or Survey Description)  Unit G (SWINE), 1650' FNL & 2597' FEL, Section 7, T30N, R10W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Addres Casing Fracture Treat  Alter Casing Fracture Treat  Reclamation Recomplete Casing Repair New Construction Recomplete Casing Repair Plug and Abandon Temporarily Abandon  Temporarily Abandon  DETAIL REPORT  If the proposed or Completed Operation. Clearly state all perfinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen discincially or recomplete horizontally, give substraface locations and measured and rice vertical depths of all pertinent misres and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLAWBIA. Required subsequent reports must be filed within 20 days following completion of the involved experations. If the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final inspection.)  PLEASE SEE ATTACHMENT  OIL CONS. DIV.  DIST. 3  ACCEPTED FOR FECORD  JUN 18 2013  FAREAGION FIRED OFFICE BY_birtham Tambe Koth  Afteon White  14. Thereby certify that the foregoing is true and correct. Name (PrintedTyped)  Afteon White	Oil Well X Gas Well Other				8. Well Name and No.		
Burlington Resources Oil & Gas Company LP  3n. Address PO Box 4289, Farmington, NM 97499 3n. Address PO Box 4289, Farmington, NM 97499 4. Location of Well /Footage, See, T. R. M. or Survey Description) Surface Unit G (SW/NE), 1650 FNL & 2597 FEL, Section 7, T30N, R10W  11. Country or Parish, State San Juan New Mexico  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Acidize Practice Reclamation Well Integrity Subsequent Report Reclamation Recomplete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and tree vertical depths of all pertinent markers and zones. Attach the bean completed on the work will be performed or provide the Bond No. on file with BLAWBLA. Required subsequent main and zones. Attach the bean completed on the work will be performed or provide the Bond No. on file with BLAWBLA. Required subsequents misting determined that the site is ready for final inspection.)  PLEASE SEE ATTACHMENT  14. Thereby certify that the foregoing is true and correct. Name (*Printed/Typed)  Arleen White  Staff Regulatory Tech  15. Staff Regulatory Tech							
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent						San Juan ,	New Mexico
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Urleen Wett 6/13/13 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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4/11/13 RU WL & ran GR/CCL/CBL from 7529' to KB'. TOC @ 2530' (7" shoe @ 4962'). RD WL & NU WH & released crews.

5/11/13 MIRU frac stack. PT stack and casing to 6,600# 30/min. Good test. RIH & perf'd Dakota w/.34" dia @ 2 spf - 7526', 7524', 7522', 7512', 7510', 7508', 7506', 7492', 7490', 7487', 7483', 7472' = 24 holes; @ 1 spf - 7456', 7454', 7452', 7450', 7448', 7446', 7444, 7442', 7440', 7438', 7436', 7424', 7420', 7416', 7414', 7412', 7408', 7400', 7396', 7392', 7390', 7388', 7382', 7380', 7378', 7374', 7370', 7364', 7360', 7356', 7352 = 31 holes. Total 55 holes. Dry watch.

5/13/13 Frac'd Dakota (7352' – 7526') Acidized perfs w/10 bbls 15% HCL . Pumped 131,600 gal 70Q N2 slickfoam pad w/40,131# 20/40 Brown sand w/ 2,883,100 SCF N2. Set CBP @ 6860'.

Perf'd Mancos w/.34" dia @ 3 spf – 6746', 6738', 6730', 6725', 6718', 6698', 6690', 6687', 6661', 6658', 6639', 6636', 6624', 6614', 6606', 6597', 6570', 6554', 6536', 6521' = 60 holes. Frac'd Mancos (6521' – 6746') Acidized perfs w/10 bbls 15% HCL. Pumped 207,172 gal 70Q 25# Gel foam w/111,130# 20/40 Brown sand w/ 3,298,600 SCF N2. Set CFP@ 5550'.

Perf'd Point Lookout w/.34" dia @ 1 spf – 5488', 5485', 5480', 5328', 5326', 5324', 5320', 5318', 5316', 5314', 5312', 5310', 5308', 5302', 5298', 5294', 5288', 5280', 5276', 5274', 5270', 5266', 5264', 5260', 5258' = 25 holes. Frac'd Point Lookout (5258' – 5488') Acidized perfs w/10 bbls 15% HCL. Pumped 125,860 gal 70Q slickfoam w/101,649# 20/40 Brown sand w/1,305,000 SCF N2. Set CFP @ 5190'. Perf'd Menefee w/.34" dia 1 spf –5172', 5170', 5168', 5162', 5158', 5156', 5152', 5146', 5140', 5114', 5110', 5108', 5062', 5058', 5049', 5045', 5026', 5014', 5010', 4982', 4978', 4972', 4968', 4966', 4964', = 25 holes. Frac'd Menefee (4964' – 5172') Acidized perfs w/10 bbls 15% HCL. Pumped 130,987 gal 70Q Slickfoam w/47,253# 20/40 Brown sand w/2,030,100 SCF N2. RD & release crews.

5/15/13 MIRU DWS 24. RIH & set **CBP @ 4860'**. ND frac stack & NU WH. ND WH & NU BOP.

5/16/13 PT BOP OK. RIH w/mill & D/O CBPs @ 4860' & CFP @ 5190.

5/17/13 D/O CBP @ 5550' & 6860. Circ. well clean

5/20/13 Flow well

5/21/13 COUT to PBTD @ 7536'. Started selling MV/MC/DK gas thru GRS.

5/22/13 Flow well

5/23/13 RIH & run Spinner tool

5/24/13 Completed flow test. Landed 242 jts 2-3/8", 4.7# L-80 tubing @ **7438' w/FN @ 7437'**. ND BOP, NU WH. Test seals – OK.

5/25/13 RD & released rig @ 14:30 hrs. This well is SI waiting on ND C104 approval.

This well is a MV/MC/DK commingled well per DHC 3464AZ.

