Susana Martinez Governor

David Martin Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-4 or 3160-5</u> form.

Operator Signature Date: 5/9/13

Well information:

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-22799-	ATLANTIC		BURLINGTON RESOURCES OIL &	G	A	San	F	A	22	31	N	10	w
00-00			GAS COMPANY LP		I	Juan	<u> </u>						

Conditions of Approval:

Extend Ojo Alamo plug up to 1470'

NMOCD Approved by Signature

JUN 2 5 2013

Date

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Form 3160-5	UNITED STAT	Έ S	ا المناسبة المختري	FORM	I APPROVED
(August 2007)	DEPARTMENT OF THE	E INTERIOR	WY 10 0	OMB 1	No. 1004-0137
	BUREAU OF LAND MAT	NAGEMENT	AV 132		: July 31, 2010
		Famu	ngton Field	5. Lease Serial No.	IM-013688
SUN	DRY NOTICES AND REP	ORTS ON WELLS	f Lond Mai	6. If Indian, Allottee or Tribe	
Do not us	e this form for proposals	to drill or to re-en	ter an		
	well. Use Form 3160-3 (A			7.1611-24-6024/4	Name and day No
1. Type of Well	IBMIT IN TRIPLICATE - Other ins	structions on page 2.		7. If Unit of CA/Agreement,	name and/or no.
	X Gas Well Other				Atlantic 9
2. Name of Operator Burling	gton Resources Oil & Gas	Company LP		9. API Well No. 30-	045-22799
3a. Address PO Box 4289, Farmingt	<u> </u>	3b. Phone No. (include (505) 326		10. Field and Pool or Explor	
4. Location of Well <i>(Footage, Sec., T.,</i> Surface Unit A (f	R.,M., or Survey Description) NENE), 870' FNL & 800' FE	EL, Sec. 22, T31N,		11. Country or Parish, State San Juan	, New Mexico
	HE APPROPRIATE BOX(ES)				HER DATA
TYPE OF SUBMISSION			PE OF ACT		
X Notice of Intent	Acidize	Deepen		roduction (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat		eclamation ecomplete	Well Integrity
	Change Plans	X Plug and Abandon		emporarily Abandon	O
Final Abandonment Notice	Convert to Injection	Plug Back		ater Disposal	
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ConocoPhillips ATLANTIC 9 Expense - P&A

Lat 36° 53' 18.96" N

Long 107° 51' 47.268" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Pressure and function test BOP.

6. Round trip watermellon mill to the top perforation (3084') or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs Perfs & Pictured Cliffs and Fruitland Formation Tops, 2578-3034', 14 Sacks Class B Cement) RIH and set 2 7/8" CR at 3034'. Load casing and circulate well clean. Load hole. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plug as necessary. Run a CBL from CR to surface to confirm cement tops. Send Production Engineer CBL. Mix 14 sx Class B cement and spot above CR to isolate the Pictured Cliffs perforations & Pictured Cliffs and Fruitland formation tops. POOH.

1407 1650

8. Plug 2 (Ojo Alamo and Kirtland Formation Tops, 1454-1584', 80 Sacks Class B Cement)

Perforate squeeze holes at 1584'. Set 2 7/8" cement retainer at 1534'. Establish injection rate into squeeze holes. Mix 50 sx Class B cement. Squeeze 45 sx cement outside the casing. Leave 5 sx inside the casing to isolate the Ojo Alamo & Kirtland formation tops. POOH.

9. Plug 3 (Nacimiento Formation Top & Surface Shoe, 0-277', 106 Sacks Class B Cement)

Perforate squeeze holes at 277'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 106 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Well	o coPhilli r Name:: AT	SSI LANTICi#9				Schemat					
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 9 Atlantic

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo plug from 1807' - 1650'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.