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UNITED STATES	FORM APPROVED
Form 3160.5 DEPARTMENT OF THE INTERIOR JUN	20 20 3 Budget Bureau No. 1004-0135
June 1990) BUREAU OF LAND MANAGEMENT	Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Farmingto	on Field Officease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different Reserve	and Managemen NMNM013885
Use "APPLICATION FOR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	
1. Type of Well	7. If Unit or CA, Agreement Designation
Oil Well X Gas Well Other	
Oil Well X Gas Well Other	Federal     8. Well Name and No.
2. Name of Operator	
Superstury Operation 11.0	Federal 29-12-24 #101
3. Address and Telephone No.	9. API Well No.
	30-045-32852
P.O. Box 5513, Farmington, NM 87499 (505) 325-5449	10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or Survey Description)	Basin Fruitland Coal
1955' FSL, 885' FWL, Sec 24, T29N-R12W (Unit Ltr : L)	11. County or Parish, State
	San Juan Co., NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPC	
TYPE OF SUBMISSION TYPE OF	
Notice of Intent Abandoment	Change of Plans
Recompletion	New Construction
X Subsequent Report Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice Altering Casing	Converion to Injection
X Other: Return to Production	n Dispose Water
	(Note: Report results of multiple compleiton on Well Completion or recompletion Report and Log Form)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i If well is directionally drilled give subsurface locations and measured and true vertical depths for all marker Jun 13, 2013: The subject well was returned to production at 8:00 AM, pro shut-in previously due to uneconomic market conditions.	s and zones of pertinent to this work.
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