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Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office

5. Lease Serial No.
NMNM78406D/NMSF079321

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron Midcontinent L.P.

3a. Address

ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)

505-333-1941

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Rincon Unit 1389. API Well No.
30-039-06933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890 FNL 790 FEL A-25-27N-07W

10. Field and Pool or Exploratory Area

Basin Dakota (71599) Blanco Mesaverde (72319)

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cleanout and replace tubing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Project slated to begin 10-1-2013
MIRU workover rig and equipment
ND Wellhead,
NU BOP's
RDMO BOP tester
Rig up slick line and set a tubing stop
POOH with tubing
Order out new tubing
RIH with workstring and tag for fill
MIRU air/foam unit
RIH with bit and bit sub on workstring
Cleanout wellbore to PBTD of 7709'
Lay down bit
RD and Release air foam unit
RIH with tubing string
Install plunger lift equipment
RDMO

RCVD JUN 4 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E. Pohl

Date

May 22, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 23 2013

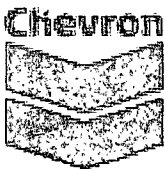
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

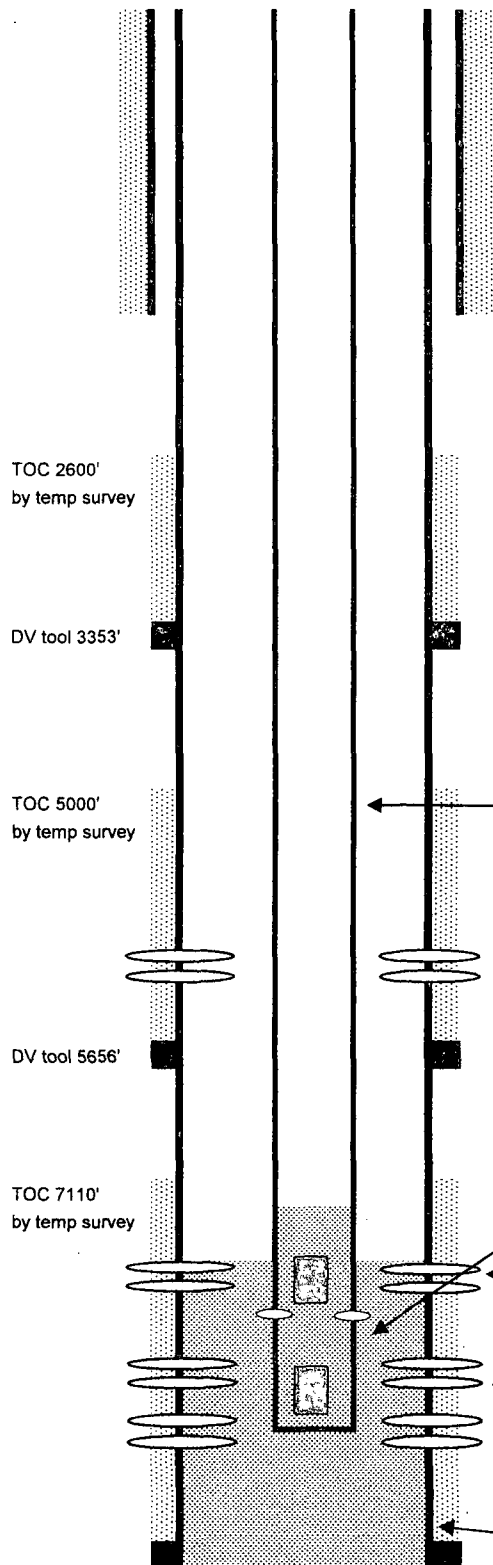
NMOLD A



Rincon 138
Rio Arriba County, New Mexico
Current Well Schematic as of May 27, 2011

API: 30-039-06933
Legals: Sec 25 T 27N R 7W
Field: Basin Dakota/Blanco Mesa Verde

KB 10'
GR Elev 6723'
KB Elev 6733'
Spud: 6/12/62



Surface Casing:
9-5/8" 32.3# H-40 csg set @ 309' in 13-3/4" hole
Cmt w/ 210 sks El Toro "35"
Circ cmt to surface

Tubing Details: 8/16/00
244 jts 2-3/8" 4.7# J-55 landed @ 7672.14'
SN 7671'

Notched collar 7672'

Mesaverde

Perfs: 8/8/00

5320-23', 5326-28', 5387-89', 5394-96', 5464-70', 5478-81', 5496-98',
5507-10', 5543-45', 5561-62' (37 holes, 1 SPF, 90')

Acidize w/ 1000 gal 7.5% HCl w/ diversion balls

Frac w/ 40,500 gal 70Q 30# linear foam 104,100# 20/40 Brown & 4900#
14/40 Flexsand @ ~12 BPM, ISIP 3210#

Wellbore Note:

6/12/06: Wireline tagged plunger & fill/trash @ 7610' & IB showed sand
3/12/09: Set 3 slip stop @ 7608'. Shoot two 1/2" holes in tbg @ 7608'
Set BHBS on top of stop

5/27/11: Bailed sand 6318-6327'

Graneros Perfs: 7/3/62

7462-66', 7476-80', 7490-94' (3 SPF)

Frac 46,500 gal water, 33K # sand, dropped 2 sets of 12 balls- treating
press 3900# @ 32 BPM

Dakota Perfs: 7/3/62

7582-86', 7598-7602', 7622-26', 7638-42', 7662-66', 7680-84' (3 SPF)

Frac 40K gal water; 22,500# sand, dropped 12 balls- treating press 4000#
@ 18 BPM

Refraced 2/98: 110K# 20/40 Ottawa @ 14 BPM, 30# XL polymer,
30Q N2 foam; avg press 3467#

Production Casing:

4-1/2" J-55 csg set @ 7789' (11.6# at top & bottom, 10.5# in middle) in 8-3/4"
to 5683' & 7-7/8" hole to bottom

1st stage: Cmt w/ 130 sks regular

2nd stage: Cmt w/ 200 sks El Toro "35"

3rd stage: Cmt w/ 180 sks El Toro "35"

PBTD = 7709'
TD = 7790'

Prepared by: Michael Murray
Date: 10/25/2007

Revised by: Jason Chow
Date: 5/27/2011