

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

JUN 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078913

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Lindrith B Unit

8. Well Name and No.

Lindrith B Unit 30

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-23859

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

West Lindrith Gallup/Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit 1 (NESE), 1680' FSL & 660' FEL, Sec. 16, T24N, R3W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and well bore schematic.

TA approved 6/1/13

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD JUN 11 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Staff Regulatory Technician

Title

Signature

5/30/2013

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 03 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

**ConocoPhillips
LINDRITH B UNIT 30
Expense - TA**

Lat 36° 18' 27.68" N

Long 107° 9' 17.136" W

PROCEDURE

*****There is a plunger in this well. BE SURE TO SET A LOCKING THREE SLIP STOP.*****

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. ND wellhead and NU BOPE. Pressure test and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
6. TOOH with 2-3/8" tubing (per pertinent data sheet).
7. PU CIBP and packer for 5-1/2", 15.5# casing. RIH and set CIBP 50' above DK perforations at 7386'. Set packer above CIBP and test to make sure CIBP is set. **NOTE: The well was cleaned out with a mill and bit during the February 2013 workover.**
8. Load casing with packer fluid (approximately 176 bbls). Perform an MIT by pressure testing the casing to 560 psi for 30 minutes. Be sure to record the test on a chart with 1000 psi spring. Pressure drop can not be greater than 10 percent over a 30 minute period. If casing tests, move on to step 9. If casing does not test, notify COPC engineer.
9. Top off the casing with packer fluid. ND BOPE and NU wellhead. RD MOL.

Current Schematic - Version 3

ConocoPhillips

Well Name: LINDRITH B UNIT #30

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003923859	NMPM-24N-03W-16-I	DK		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original (BART) Elevation (ft)	KB-Grout Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
7,049.00	7,062.00	13.00	7,062.00	7,062.00		

Well Config: Vertical - Original Hole, 5/8/2013 3:44:06 PM

ftKB (MD)	Schematic - Actual	Frm Final
13	Casing cement, 13-428, 12/31/1985, Cement circ, 400sx Class B, 140sx	
427	Surface, 9,630in, 8,680in, 13 ftKB, Drilling Report states on (12/31/1985) that 9 5/8" casing would not go with a 12 1/4" hole. Reamed with 13 1/2" bit and then ran 9 5/8" casing, 428 ftKB	
428		
1,393		NACIMIENTO, 1,393
2,812		OJO ALAMO, 2,812
2,921		FRUITLAND, 2,921
3,180		PICTURED CLIFFS, 3,180
3,275	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 7,551 ftKB	LEWIS, 3,275
4,824		UPPER CLIFF HOUSE, 4,824
4,856		CLIFF HOUSE, 4,856
4,874		MENELEE, 4,874
5,320		POINT LOOKOUT, 5,320
5,687		MANCOS, 5,687
6,457		GALLUP, 6,457
7,048		SANASTEE, 7,048
7,265		
7,348	Cement Squeeze, 7,265-7,400, 2/25/1986, Sqz w/35sx Class B @ 7400'	GREENHORN, 7,348
7,400	SQUEEZE PERFS, 7,400, 2/22/1986	
7,412		GRANEROS, 7,412
7,434		DAKOTA, 7,434
7,436		
7,550	PERF - DAKOTA, 7,436-7,550, 3/3/1986	
7,551	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 7,551 ftKB, 7,553 ftKB	
7,553		
7,556		
7,570	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,553 ftKB, 7,585 ftKB	
7,585	Profile Nipple, 2 3/8in, 4.70lbs/ft, J-55, 7,585 ftKB, 7,586 ftKB	
7,586	Mule Shoe, 2 3/8in, 4.70lbs/ft, J-55, 7,586 ftKB, 7,586 ftKB	
7,586		
7,622		
7,653	PERF - DAKOTA, 7,622-7,653, 3/13/1986	
7,708	PBTD, 7,708	
7,749		
7,750	TD, 7,750, 1/10/1986	
	Casing cement, 13-7,750, 1/12/1986, 1400 sx lightened cmt w/ 240 scf N2/ bbl, 200sx talc. Circ to surface. Followed w/ 100sx dn bkssd. Production 1, 5 1/2in, 4,950in, 13 ftKB, 7,750 ftKB	