Form 3160-5^c (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

MAY 30 2013

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Do not use this form for p abandoned well. Use Forn	proposals to drill n 3160-3 (APD) fo	or to re-ent r such prop	erenmingto Sels of La	on Field Off and Manage	16. If Indian, A	z Hottee or Trit	oe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or N			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					8. Well Name and No. Carracas 10 A #8			
Energen Resources Corporation 3a. Address 2010 Afton Place, Farmington, NM 8' 4. Location of Well (Footage, Sec., T., R., M., or Survey E SHL: 840' FNL, 540' FEL Sec. 10 T32	3b. Phone No. (include area code) (505) 325-6800			9. API Well No. 30-039-26420 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State				
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NA	TURE OF N	OTICE, REPO	Rio Arrib RT, OR OTHE		NM	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair		en ure Treat Construction	Production Reclamat		Water Well in X Other	Shut-Off tegrity	
Final Abandonment Notice	Change Plans Convert to Injecti	Plug	and ∧bandon	Temporar	Temporarily Abandon Water Disposal Physical Ph			
3. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed. Final Abandonment M determined that the final site is ready for final inspersional temperature of the subject well. BHP reports - attached to this subthrough 2013.	ete horizontally, give so ormed or provide the fithe operation results in otices shall be filed oretion.) Leto POW on 6/2	subsurface loca Bond No. on fi n a multiple co nly after all rec	tions and meas le with BLM/E impletion or re- uirements, inc	ured and true ve BIA. Required s completion in a luding reclamat requireme	rtical depths of a subsequent report new interval, a Frion, have been contact for FCW	Il pertinent m s shall be file orm 3160-4 s ompleted, and status is	arkers and zones and within 30 days hall be filed once the operator has annual.	
This report allows Energen to cont of June 26, 2013 , 2014	tinue with POW	status on	the well	until next	reporting p	period er	nd date	
BHP = 1115 psia BHT = 125 F OIL CONS. DIV DIST. 3					ACCEPTED FOR RECORD JUN 1 0 2013			
JUN I 2 2013 FASTAN						BION FIELD OFFICE Salvers		
nm ^d Accepted For Record	ľ						,	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Anna Stotts		Title	Regulat	ory Analys	+			
Signature ANNA SINHA		Date	05/29/13		,			
THIS	SPACE FOR FEE	ERAL OR	STATE OFF	ICE USE				
Approved by		Tit	e		Da	ite		
Conditions of approval, if any, are attached. Approval of this notice	ce does not warrant or cert	tify that Off	ice			:		

Company Name Well Name Type of Test Date(s) of Test ENERGEN RESOURCES CARRACAS UNIT 10 A 8 RIH GRADIENT/BUILDUP 11/17/12-5/6/13

Carracas Unit 10 A #8

