

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **122IND2772**

6. Indian Allottee or Tribe Name

UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Barker Dome 21

9. API Well No.

30-045-11391

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL: M (SWSW), 870' FSL & 285' FWL, Sec. 15, T32N, R 14W

10. Field and Pool or Exploratory Area

Barker Dome

11. Country or Parish, State

San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

RCVD JUN 19 '13

OIL CONS. DIV.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and well bore schematic.

**Notify NMOCD 24 hrs
prior to beginning
operations**

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JUN 03 2013

Bureau of Land Management
Durango, Colorado

**SEE ATTACHED
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Staff Regulatory Technician

Title

Signature

Date

5/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

WMSL

Date

6/17/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
BARKER 21
Expense - TA

36° 58' 58.908" N

108° 18' 13.86" W

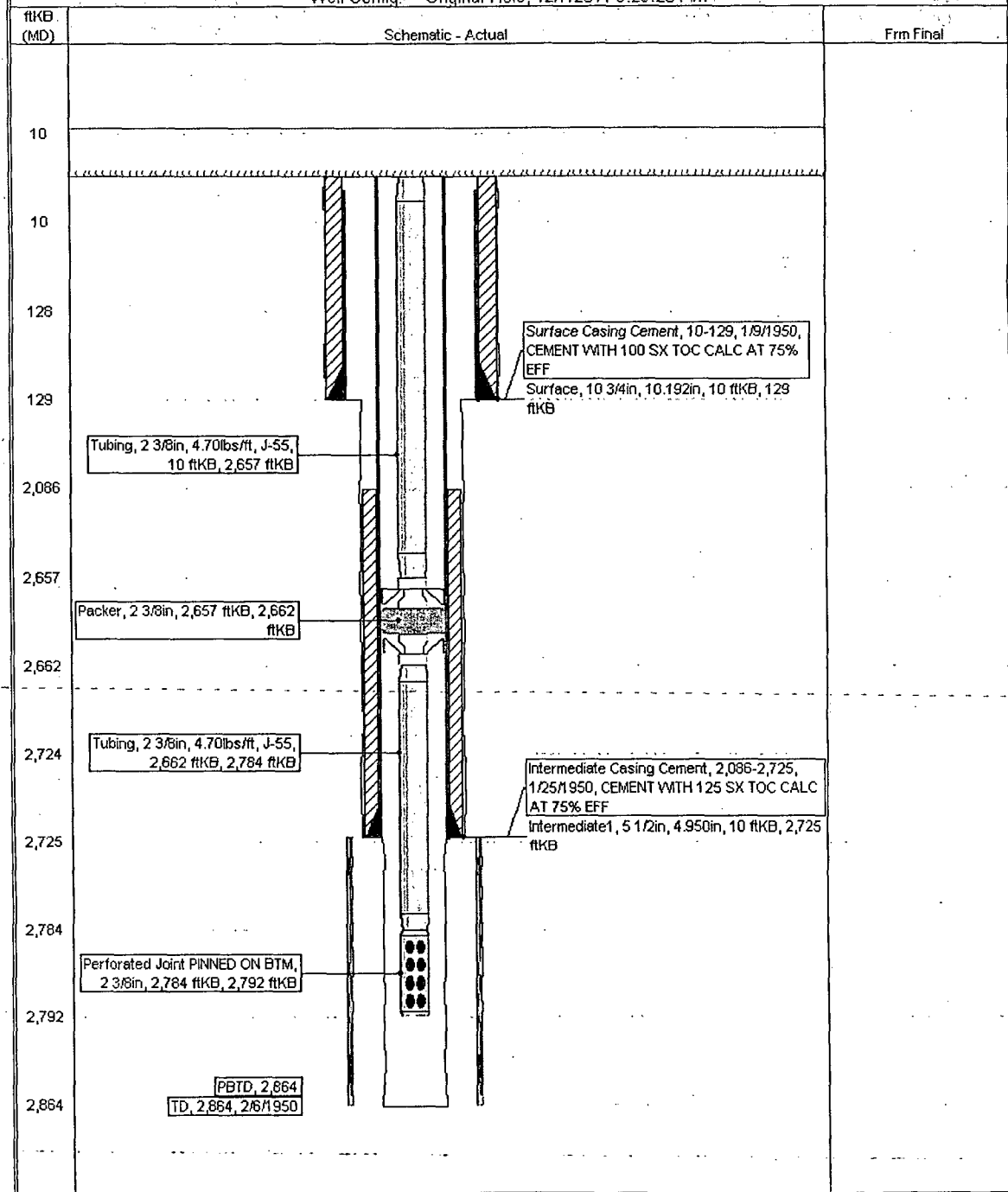
PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl water.
4. ND wellhead and NU BOPE.
5. Unset Model G Packer and TOOH with tubing (per pertinent data sheet). **Tubing will be laid down if there is not significant fill keeping the well from flowing.**

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
6. TIH w/ work string and tag for fill. If fill is present, notify engineer and then proceed with cleanout.
7. After cleaning out to TD (2864'), monitor pressures and flow-test well and relay results to engineer.
8. If the well is dead after clean out, **Notify OCD for MIT**, TOH with tubing and round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052").
9. Use wireline to set CIBP for 4.5" 10.5 J-55 casing. Set CIBP at 2675' (50' above 5.5" casing shoe).
10. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
11. If MIT is good, displace KCl with packer fluid.
12. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

District	Field Name	API 7 UWI	County	State/Province	Edit
Original Spud Date	Surface Legal Location	EAW Dist (ft)	EAW Ref	N/S Dist (ft)	N/S Ref

Well Config: - Original Hole; 12/7/2011 9:29:23 AM



Burlington Resources Oil & Gas Company

3160

Tribal Lease: I-22-IND-2772

Well: Barker Dome #21

Location: 870' FSL & 285' FWL

Sec. 15, T. 32 N., R. 14 W.

San Juan County, New Mexico

Temporary Abandonment: Conditions of Approval:

1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on June 17, 2014.
2. At the end of the 12 month Temporary Abandonment period, please notify this office of your plans for this well. A Sundry Notice will be required for consideration of continued Temporary Abandonment approval. At this time wellbore integrity testing may be required.