

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **14-20-603-1376**
6. If Indian, Allottee or Tribe Name
Navajo Allotted

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator ConocoPhillips Company		8. Well Name and No. Navajo Allotted #1
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-11555
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT A (NENE), 1100' FNL & 1150' FEL, Sec. 24, T25N, R10W		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to temporary abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic.

TA approved until 7/1/14

RCVD JUN 21 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY	Title Regulatory Technician
Signature <i>Denise Journey</i>	Date 6/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUN 19 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instruction on page 2)

NMOCD
RV

ConocoPhillips
Navajo Allotted Com 1
Expense - TA

Lat 36° 23' 26.7" N

Long 107° 50' 32.712" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced water, if necessary.
4. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. If fill is tagged, record fill depth in Wellview and notify engineer.
5. TOOH with 2-3/8" tubing (per pertinent data sheet).

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
6. Round trip watermelon mill for 4.5" 10.5# J-55 casing (ID: 4.052") to 6,475'.
7. Use wireline to set CIBP for 4.5" 10.5# J-55 casing. Set CIBP at 6,425' (50' above top DK perms @ 6,475').
8. TIH with 2-3/8" tubing and tag CIBP @ 6425'. Load and circulate hole clean.
9. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart with 1000# spring.
10. If MIT is good, displace KCI with packer fluid and TOOH and lay down tubing. If pressure test fails, test CIBP and notify engineer.
11. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

Current Schematic

ConocoPhillips

Well Name: NAVAJO ALLOTTED COM-1

API/UUID 3004511555	Service Legal Location NMPPM-25N-10W-24-A	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,748.00	Original KB/RT Elevation (ft) 6,761.00	KB-Ground Distance (ft) 13.00	KB-Casing-Flange Distance (ft) 13.00	KB-Tubing Hanger Distance (ft) 13.00	

Well Config: - Original Hole, 6/5/2013 10:17:53 AM

