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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB	FORM APPROVED OMB NO. 1004-0135	
			5. Lease Serial No.	Expires: July 31, 2010 5. Lease Serial No.	
				142006031404 6. If Indian, Allottee or Tribe Name	
				EASTERN NAVAJO           7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			. 7. If Unit or CA/Ag	greement, Name and/or No.	
I. Type of Well Gas Well Other			8. Well Name and M BLANCO WAS	8. Well Name and No. BLANCO WASH 1	
2. Name of Operator DUGAN PRODUCTION COR	N C ALEXANDER @duganproduction.com	9. API Well No. 30-045-22473	9. API Well No. 30-045-22473-00-C1		
3a, Address 3b.		Phone No. (include area code)	area code) 10. Field and Pool, or Exploratory		
FARMINGTON, NM 874990420		: 505-325-1821			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State			
Sec 2 T24N R9W NWSE 155 36.340057 N Lat, 107.754196		SAN JUAN C	OUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
🛛 Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat	□ Reclamation	U Well Integrity	
	Casing Repair	New Construction Runn and Abandon	Recomplete	Other Suspension of Operat	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ions and/or Producti on	
following completion of the involved testing has been completed. Final At determined that the site is ready for f This well had no production in	ally or recomplete horizontally, give s rk will be performed or provide the B I operations. If the operation results in pandonment Notices shall be filed onl inal inspection.)	ubsurface locations and measu ond No. on file with BLM/BIA n a multiple completion or recc y after all requirements, includ vell had a hole in the tubi	red and true vertical depths of all per . Required subsequent reports shall impletion in a new interval, a Form 3 ing reclamation, have been complete ng and a rig	rtinent markers and zones. be filed within 30 days 8160-4 shall be filed once ed, and the operator has	
was on location at the end of t operations wasn't requested.	Production was returned in Ma	arch.	christyner Caruson Official	JUN 4'13	
			U	IST. 3	
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NMac P Accepted For	Record				
	Electronic Submission #20711	N CORPORÁTION, sent to ng by STEVE MASON on 0	the Farmington		
Signature (Electronic S	Submission)	Date 05/10/20	)13		
	THIS SPACE FOR F	EDERAL OR STATE			
Approved By_STEPHEN MASON			TitlePETROLEUM ENGINEER Date 05/30/2013		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ct lease	Office Farmington		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make to any department	or agency of the United	
** BLM REV	ISED ** BLM REVISED ** I	BLM REVISED ** BLN	REVISED ** BLM REVIS	ED **	
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