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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 18 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

Bureau of Land Management

5. Lease Serial No.

SF-078604

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1540' FSL &amp; 935' FEL, Sec. 8, T31N, R10W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Marcotte #2

9. API Well No.

30-045-29466

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to temporary abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic.

TA approved 6/11/14

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD JUN 21 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

Date

6/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUN 20 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD  
AV

**ConocoPhillips**  
**MARCOTTE 2 (DK)**  
**Expense - TA**

**Lat 36° 54' 34.981" N**

**Long 107° 53' 57.660" W**

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced water, if necessary.
4. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. If fill is tagged, record fill depth in Wellview and notify engineer.
5. TOOH with 2-3/8" tubing (per pertinent data sheet).
6. Round trip watermelon mill for 9-5/8" OD, 8.681" ID, 47.0 ppf casing to top of liner at 7,089'.
7. Set CBP at 7,079' (10' above top of 7" liner @ 7,089').
8. Perform MIT (Mechanical Integrity Test) above the CBP to 600 psig for 30 minutes on a 2 hour chart with 1000# spring. If pressure test fails, test CBP and notify engineer.
9. If MIT is good, TIH with tubing and displace KCI with packer fluid. TOOH and lay down tubing.
10. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

ConocoPhillips

Basic - Schematic - Current

MARCOTTE #2

District NORTH	Field Name VMLDCAT	#0900	API / UWI 3004529466	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 6/25/1997	Surface Legal Location 08-031N-010W	East/West Distance (ft) 935.00	East/West Reference E	North/South Distance (ft) 1,540.00	North/South Reference S	

Well Config: - Original Hole, 6/11/2013 1:27:12 PM

ftKB (MD)	Schematic - Actual	From Final
0		
28		
73		
443		
489		
522		
1,060		
2,352		
2,738		
2,780		
3,010		
3,100		
3,103		
4,975		
5,326		
6,445		
7,075		
7,090		
7,138		
7,173		
7,204		
7,206		
7,221		
7,254		
7,261		
7,340		
7,481		
7,533		
7,573		
10,033		
12,616		
12,687		
12,802		
12,900		
13,089		
13,240		
13,349		
13,362		
13,381		
13,387		
13,397		
13,399		
13,483		
13,485		
13,534		
13,558		
13,562		
13,733		
13,880		
13,890		
13,935		
14,004		
14,012		
14,018		
14,020		
	<p>Conductor, 36in, 34.500in, 28 ftKB, Line Pipe, 131lbs/ft, 73 ftKB</p> <p>Surface, 20in, 19.124in, 28 ftKB, H-40, 94lbs/ft, 490 ftKB</p> <p>Intermediate, 13 3/8in, 12.415in, 28 ftKB, 68lbs/ft, J-55, 3,101 ftKB</p> <p>Tubing, 2 3/8in, 4.70lbs/ft, L-80, 18 ftKB, 7,171 ftKB</p> <p>MARKER JT, 2 3/8in, 4.70lbs/ft, L-80, 7,171 ftKB, 7,173 ftKB</p> <p>Tubing, 2 3/8in, 4.70lbs/ft, L-80, 7,173 ftKB, 7,204 ftKB</p> <p>1.78" F NIPPLE, 2 3/8in, 4.70lbs/ft, L-80, 7,204 ftKB, 7,205 ftKB</p> <p>EXPENDABLE CHECK, 2 3/8in, 4.70lbs/ft, L-80, 7,205 ftKB, 7,206 ftKB</p> <p>PERF - DAKOTA, 7,138-7,340, 11/1/2010</p> <p>CIBP SET @ 7250', 7,250-7,254</p> <p>Intermediate, 9 5/8in, 8.681in, 28 ftKB, 7,261 ftKB</p> <p>CIBP set @ 7531, cmt w 10 sks, 7,471-7,533</p> <p>Perf 2SPF, 7,561-7,573, 4/8/1998</p> <p>12,614-12,616</p> <p>Perf 2SPF, 12,661-12,687, 12/12/1997</p> <p>12,800-12,802</p> <p>Perf 2SPF, 12,890-12,900, 11/20/1997</p> <p>Perf 2SPF, 12,949-13,089, 11/16/1997</p> <p>13,240-13,242</p> <p>Perf 2SPF, 13,202-13,349, 11/16/1997</p> <p>CIBP set @ 13385, cmt w/ 6 sks, 13,355-13,387</p> <p>Perf 2SPF, 13,390-13,482, 11/4/1997</p> <p>INTERMEDIATE LINER, 7in, 6.059in, 7,090 ftKB, 26lbs/ft, M-95, 13,485 ftKB</p> <p>Perf 2SPF, 13,491-13,544, 10/27/1997</p> <p>13,558-13,560</p> <p>Perf 2SPF, 13,562-13,733, 10/16/1997</p> <p>CIBP set @ 13850, cmt w/ 6 sks, 13,850-13,882</p> <p>Perf 1SPF, 13,890-14,004, 9/28/1997</p> <p>LINER - PRODUCTION, 5in, 13,362 ftKB, 18lbs/ft, P-110, 14,019 ftKB</p> <p>PBTD, 14,018</p> <p>TD, 14,020, 9/14/1997</p>	<p>CLIFF HOUSE, 4,484</p> <p>POINT LOOKOUT, 5,902</p> <p>MANCOS, 5,326</p> <p>GALLUP, 6,366</p> <p>GREENHORN, 7,078</p> <p>GRANEROS, 7,075</p> <p>TWO WELLS, 7,138</p> <p>PICTURED CLIFFS, 2,780</p> <p>LEWIS, 2,957</p> <p>KIRTLAND, 1,060</p> <p>FRUITLAND, 2,352</p>