<i>.</i>		D		VED				
	UNITED STATE EPARTMENT OF THE IREAU OF LAND MAN	INTERIOR	JUN 10	15. LCase 3	C Ex crial No.	ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014		
SUNDRY Do not use this	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	DRTS ON WEl o drill or to re-e	nterian	ield ( <u>NMNM</u> - Managerradia N/A	16476 n, Allottee of	r Tribe Name		
<b>SUBMIT IN TRIPLICATE</b> – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. N/A			
I. Type of Well     Oil Well       Gas			8. Well N Hanson I	8. Well Name and No. Hanson No. 033				
<ol> <li>Name of Operator</li> <li>J. Simmons, Inc.</li> </ol>				9. API Wo 30-045-2	ell No. 9837			
1009 Ridgeway Place, Suite 200         (505) 326-375           Farmington, NM 87401         (505) 326-375			3 V		<ol> <li>Field and Pool or Exploratory Area</li> <li>WAW Fruitland Sand / PC</li> </ol>			
4. Location of Well (Footage, Sec., Surface: 1,450' FNL & 1,850' FWL, SE/NW S	)	11. County or Parish, State San Juan County, NM						
12. CH	ECK THE APPROPRIATE BO	DX(ES) TO INDICATE	E NATURE OF	NOTICE, REPOR	RT OR OTHI	ER DATA		
TYPE OF SUBMISSION		TYPE OF AC			TION			
Notice of Intent	Acidize	Deepen Fracture Trea	_	Production (Star Reclamation Recomplete	t/Resume)	Water Shut-Off Well Integrity Other		
Subsequent Report	Change Plans	Plug and Aba	and Abandon 🔲 Temporarily Abando		andon			
following completion of the inv testing has been completed. Fin determined that the site is ready D. J. Simmons, Inc. respectfully r • Move in and Rig Up well service • Pressure test temporary abando	al Abandonment Notices must for final inspection.) equests to Plug and Abando e unit	be filed only after all re n the subject well wit	equirements, inc	luding reclamatio	new interval,	RCVD JUN 13 '13 OIL CONS. DIV. DIST. 3	r has	
<ul> <li>Mix and spot 78 sx cement to 13 are no gaps between cement plat</li> <li>Remove wellhead</li> <li>Move rig out</li> <li>Dig out, cut off, install above grading and the statement of the</li></ul>	5.6 ppg from CIBP at 1053' t nned.	o fill well with cement			crements.	Each spot should be 23	sx. There	
Please see attached well bore sk	etches.							
14. I hereby certify that the foregoing	is true and correct. Name (Printe	d/Typed)						
Chris S. Lopez			Title Regulatory Specialist					
Signature Calles	5. Copoz	Date	06/06/2013					
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE US	SE .		·	
Approved by Original Signed: Stephen Mason			Title		1	JUN 11 2 Date	2013	
Conditions of approval, if any, are attact that the applicant holds legal or equitab entitle the applicant to conduct operation	le title to those rights in the subje		Office					
Title 18 U.S.C. Section 1001 and Title fictitious or fraudulent statements or re-			nowingly and wi	Ilfully to make to a	ny departmen	it or agency of the United Sta	tes any fals	



(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

\*. <u>†</u>

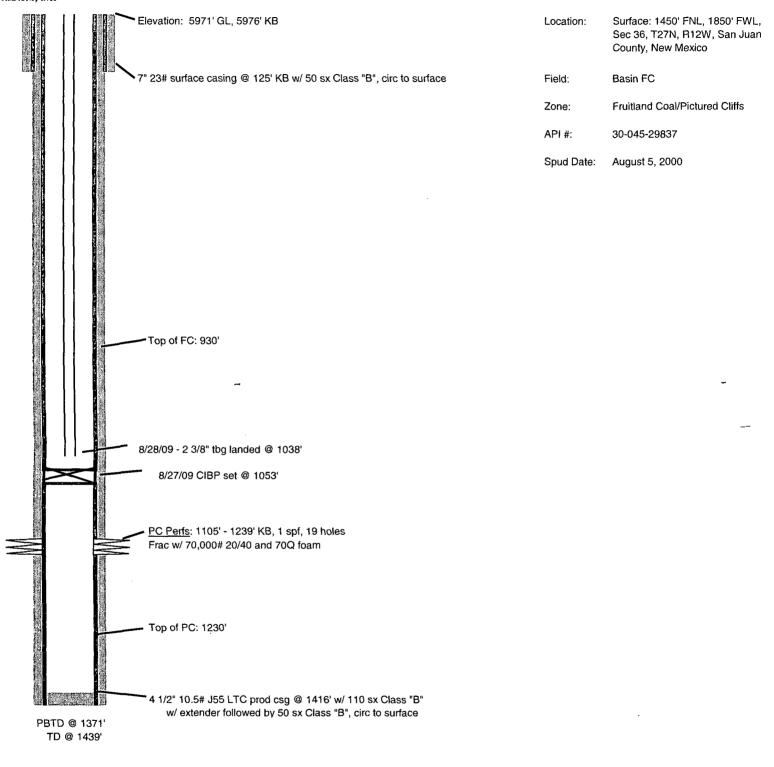
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The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



# Hanson 33

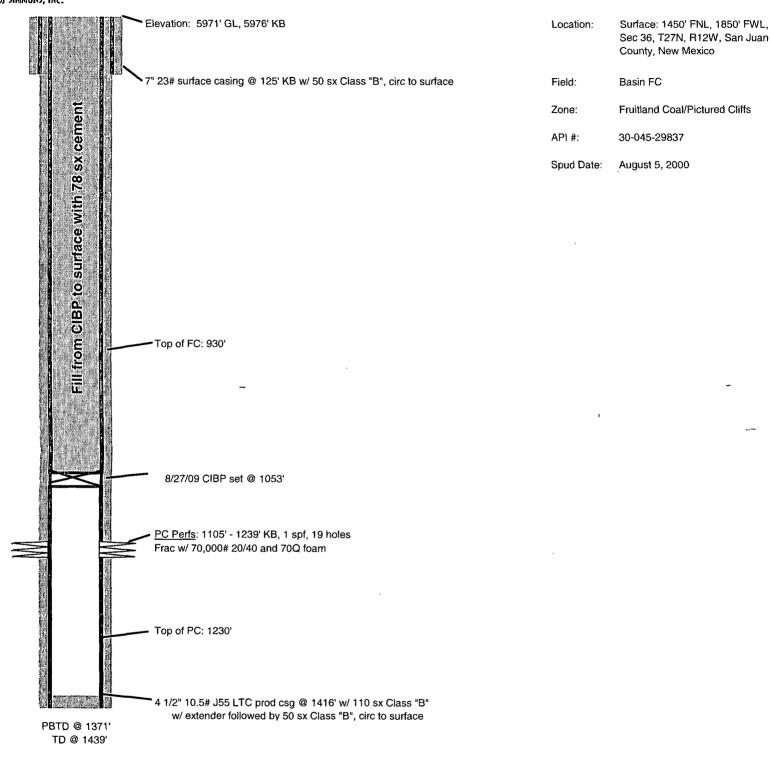


6/28/2009 -MIT. Pressured casing up to 500 psi, held for 30 minutes



## Hanson 33

تستنيت مناجه



6/28/2009 -MIT. Pressured casing up to 500 psi, held for 30 minutes