Submit I Copy To Appropriate District State of New Mexico	Form C-103
Configure District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION	30-045-31994
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE 🗌 FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Sus Bease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Holmberg Gas Com D
PROPOSALS.)	8. Well Number 1S
1. Type of Well: Oil Well Gas Well Other	······································
2. Name of Operator	9. OGRID Number
BP America Production Company	000778
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253-3092	Basin Fruitland Coal
4. Well Location	
	940'feet from theEastline
Section 21 Township 32N Range 10W NMPM	
11. Elevation (Show whether DR, RKB, RT, GR, etc	
5915'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	RILLING OPNS. P AND A
PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🗌 CASING/CEMEN	IT JOB 🔲 RCVD JUN 24'13
DOWNHOLE COMMINGLE	OIL CONS. DIV.
	DIST. 3
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
BP America Production Company respectfully request permission to plug and abandon the subject well. We have evaluated this well and	
find no further potential. Please see the attached P&A procedure and wellbore diagrams.	
The no future potential. Flease see the attached F&A procedure and wendore diagrams.	
11/09/2004	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the mormation above is the and complete to the best of my knowledge and benef.	
SIGNATURE (OL TITLE Regulatory Analyst DATE 06/20/13	
SIGNATURE DATE 06/20/13	
Type or print name <u>Toya Colvin</u> E-mail address: <u>Toya.Colvin@bp.com</u> PHONE: <u>281-366-7148</u>	
State Use Only	
Deputy Oil & Gas In	specior, lacka
APPROVED BY: Det District #3	DATE 6/25/13
Conditions of Approval (if any):	-
l. A	

t:

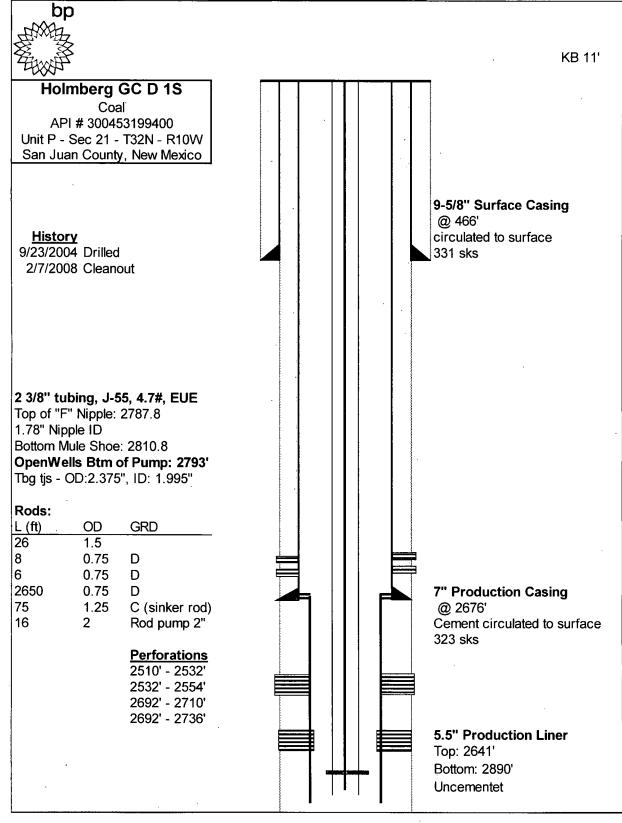
Holmberg GC D 18 30-045- 31994-00

Unit letter Unit P - Sec 21 – T32N – R10W San Juan, NM OGRID Number: 000778 P&A date – July 2013

Basic Job Procedure:

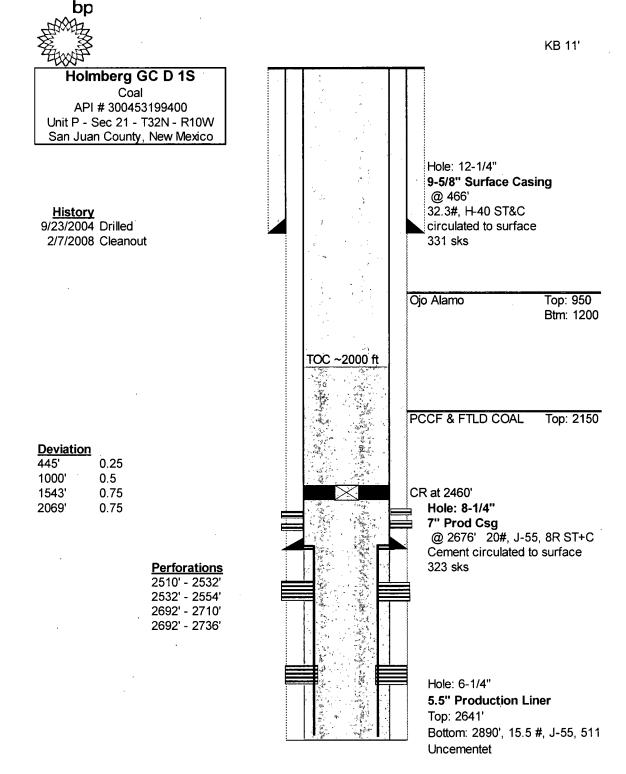
- 1. TOH with rods
- 2. TOH with completion.
- 3. RIH with 4.5" scrapper to 2500'
- 4. RIH with CICR and set at 2460'.
- 5. Pump thru retainer 74 sks (15.2 bbl) neat G cement
- 6. Un-sting and balance plug to 2000' with 91 sks (18.7 bbl) neat G cement.
- 7. PU to 1950' and reverse circulate.
- 8. WOC and pressure test TOC.
- 9. RIH open ended and tag TOC.
- 10. Balance plug from 2000' to surface in two (2) stages with 212 sks (43.5 bbl) neat G cement total
- 11. Cut off well head, top off well in intermediate casing and install well marker and identification plate per regulatory requirements.
- 12. RD MO Location

Current Wellbore Diagram



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Proposed Wellbore Diagram



TD: 2890'