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Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 05 2013

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT			Expires: July 31, 2010	
Farmington Field			Shease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELL OF Land Mar			SF-078135	
Do not use this form for proposals to o			o. 11 Matan, 1 Motion of 1 1100 1 to	
abandoned well. Use Form 3160-3 (APL)) for such propo	sals.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well			HUERFANITO UNIT	
Oil Well X Gas Well Other			8. Well Name and No. Huerfanito Unti 87N	
2. Name of Operator Burlington Resources Oil & Gas Company LP			9. API Well No. 30-045-34872	
	Phone No. (include area			
PO Box 4289, Farmington, NM 87499	(505) 326-97	(505) 326-9700 Blanco MV/Basin DK		VIV/Basin DK
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	Cootion 4 TOOM	DOM	11. Country or Parish, State	Now Marian
Surface Unit L (NW/SW), 1432' FSL & 382' FWL, Section 1, T26N, R9W San Juan , New Mexico				
12. CHECK THE APPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOT	TICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	TION	· .		
X Notice of Intent Acidize	Deepen	Pı	roduction (Start/Resume)	Water Shut-Off
Alter Casing	Fracture Treat	R	eclamation	Well Integrity
Subsequent Report Q Casing Repair	New Construction	=	ecomplete	X Other Squeeze work
Change Plans	Plug and Abandon	=	emporarily Abandon	
Final Abandonment Notice Convert to Injection	Plug Back		/ater Disposal	. 1 .: .: .: .
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.				
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once				
Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)				
OIL CONS. DIV.				
DIST. 3				
This is a new well (MV/DK) that we haven't completed yet. We ran a CBL and found the TOC @ 4530' and the 7" shoe				
is @ 3710'. We will need to squeeze to get the cement coverage we need. We are proposing to complete the DK frac				
and then set a retainer just under the TOC @ 4530' and then perf @ 4510' and squeeze with 86 sx (29 bbls) Premium				
Lite High Strength to get the TOC at ~3610'. A CBL will be run after the squeeze to determine the actual TOC. If we tie				
into the shoe we would then want to continue with the MV completion.				
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Verbal approval was received from the BLM (Tro	y Saylers) and OCI	O (Brando	on Powell) on 6/5/13.	
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CERECI EDED KON CIMENTE THE LESSEE AND				
CARACTERIC CONTINUES ANY OTHER CONDITIONS OF APPROVA				
OT LIFE INLAND INTERNA LANDS	:		Water of the breakers is	sece cupulauvio.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Patsy Clugston	Tid.	Staff Regulatory Tech		
	Title			
Signature Addy (18	Date	6/5/2013 Date		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				
Trans 1 Column		Tide P. 1	laslam F.	Data ()
Troy L Salvers Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify				
that the applicant holds legal or equitable title to those rights in the subject lease	-	Office	En	