

# RECEIVED

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 29 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

Farmington Field Office

5. Lease Serial No.  
NM: 109398

6. Indian, Allottee or Tribe Name

RCVD JUN 4 '13

**SUNDRY NOTICES AND REPORTS ON WELLS of Land Management**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Logos Operating, LLC

3a. Address  
4001 North Butler Avenue, Building 7101  
Farmington, NM 87401

3b. Phone No. (include area code)  
505-436-2627

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.  
Logos #5

DIST. 3

9. API Well No.  
30-045-35423

10. Field and Pool or Exploratory Area  
Basin Mancos & Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
671' FSL, 973' FEL  
Section 4, T23N, R8W, UL P

11. County or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other pit closure extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Logos Operating, LLC politely requests a pit closure extension of 30 days to allow for the remaining liquids in the reserve pit to evaporate. Currently, the remaining fluids in the pit are in the form of a thick mud which would be difficult and expensive to remove from the pit. Logos requests an extension to let the muddy fluid continue to evaporate which will eliminate the need for trucking and filtering of fluids from the reserve pit. Per the APD: the reserve pit must be closed within 90 days of the date of completion (completion date of 3/13/2013) and (pit closure date of 6/11/2013). The pit closure extension will end on 7/11/2013 which Logos expects to be sufficient time to eliminate the need for filtering the water from the mud and hauling the water to disposal.

Logos request for variance of onshore order #7 is based on the following:

- The well was completed in March, 2013 and therefore daily temperatures were not high enough to evaporate all of the fluids from the pit. The 30 day extension will allow the pit to fully evaporate during much higher daily temperatures.
- The evaporation will cut back on the oilfield traffic that would otherwise be needed to filter the water and haul it off to an approved disposal facility.

It is likely that the evaporation will be complete before the end of the 30 day extension, and if that is the case, Logos will accelerate the pit closure accordingly.

NMOC Accepted For Record <sup>BP</sup>

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kristy Graham

Title Production Engineer

Signature

Date 05/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ENVIRONMENTAL

Date

MAY 30 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COMPLIANCE TEAM LEAD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC  
AV