Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resource	WELL API NO.
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-2825
87505 SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Harvey A
1. Type of Well: ☐Oil Well ☒ Gas	Well Other	8. Well Number 2
2. Name of Operator Burlington Resources Oil Gas Compan	vIP	9. OGRID Number 14538
3. Address of Operator	y E1	10. Pool name or Wildcat
PO Box 4289, Farmington, NM 87499		South Blanco PC
4. Well Location CVD APR 24 13 OIL CONS. DIV. CONS		
Nict o		
Section 32 Township 27N Range 7W NMPM County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6619'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING '		
		E DRILLING OPNS. P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL CASING/CE	EMENT JOB
OTHER:		n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
	ave been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.	aining wall on lasses all algetrical corving po	les and lines have been removed from lesse and well
If this is a one-well lease or last rem location, except for utility's distribution is		les and lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Jesni &	TITLE Staff Regulatory	Tecnician DATE 4-23-13
TYPE OR PRINT NAME Sherri Grona	E-MAIL: sherri.grona@	cop.com PHONE: 505-326-9564
For State Use Only		& Gas Inspector,
APPROVED BY: Paul Wieh	TITLE Dis	trict #3 DATE 6-27-2013
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