

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 22 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **SF-079290-B**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 28-7 Unit**

8. Well Name and No.  
**San Juan 28-7 Unit 19**

2. Name of Operator  
**ConocoPhillips Company**

9. API Well No.  
**30-039-07317**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**South Blanco Pictured Cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit G (SWNE), 1650' FNL & 1650' FEL, Sec. 25, T28N, R7W**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**4/19/13 Notification to Brandon Powell/OCD (R.Espinosa/BLM onsite). Shot sqz holes @ 2658', unable to establish inj rate. Requested permission to set inside plug. Verbal OK to set balance plug across Fruitland & set inside plug.**

**The subject well was P&A'd on 4/25/13 per the notification above and the attached report.**

RCVD JUN 4 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

*Dollie L. Busse*

Date

**5/22/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED FOR RECORD

Approved by

Title

Office

MAY 23 2013  
FARMINGTON FIELD OFFICE  
FW

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NWCD

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 28-7 Unit 19

April 16, 2013  
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1650' FNL and 1650' FEL, Section 25, T-28-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-079290-B  
API #30-039-07317

## Plug and Abandonment Report

Notified NMOCD and BLM on 4/12/13

### Plug and Abandonment Summary:

- Plug #1** with CR at 2890' spot 31 sxs (36.58 cf) Class B cement inside casing from 2890' to 2730' to cover the Pictured Cliffs top. Tag TOC at 2755'.
- Plug #2** with 48 sxs (56.64 cf) Class B cement with 2% CaCl inside casing from 2755' to 2505' to cover the Fruitland top. Tag TOC at 2482'.
- Plug #3** with 107 sxs (126.26 cf) Class B cement inside casing from 2358' to 1803' to cover the Kirtland and Ojo Alamo top. Tag TOC at 1870'.
- Plug #4** with 45 sxs (53.1 cf) Class B cement with 2% CaCl from 933' to 700' to cover the Nacimiento top. Tag TOC at 714'.
- Plug #5** with 137 sxs (161.66 cf) Class B cement inside casing from 240' to surface with 74 sxs, inside 7" of 47 sxs with 16 sxs to pit to form surface plug with 600 PSI shut in pressure.
- Plug #6** with 40 sxs Class B cement found cement at surface and install P&A marker.

### Plugging Work Details:

- 4/16/13 Road rig and equipment to location. Spot in rig. LO/TO. SDFD due to high winds.
- 4/17/13 RU. Check well pressures: casing 240 PSI, tubing 200 PSI and bradenhead 0 PSI. RU relief lines. ND wellhead and NU BOP. Function test BOP at 1400 PSI to 400 PSI no bleed off. PU on 2-3/8" production string and unseat tubing hanger at 16,000#. TOH and tally 95 joints tubing, 1 seat nipple, 1 M/S total length 2950'. TIH with mill to 2917'. TIH with 7" Select Tool CR and set at 2890'. RU pump to tubing, pulling 10K over string weight. Pump 100 bbls of water down casing to circulate well clean. Pressure test casing to 800 PSI for 10 minutes, OK. SI well. SDFD.
- 4/18/13 Open up well; no pressures. Establish circulation. SI casing valve and pressure test casing to 800 PSI for 30 minutes with bleed off. Ran CBL from 2890' to surface TOC at 245'. Note: Wireline tool full of paraffin. TIH open-ended to 2890'. Pump 40 bbls of water to circulate well clean, paraffin small amount in return. Spot plug #1 with estimated TOC at 2730'. Note: R. Espinoza, BLM requested to tag plug. WOC. SI well. SDFD.
- 4/19/13 Open up well; no pressures. TIH and tag TOC at 2755'. Perforate 3 HSC squeeze holes at 2658'. Attempt to establish rate into perfs at 2658', pressured up to 1000 PSI and held pressure. Bled off pressure attempt again with same results. Wait on orders. Note: NMOCD and BLM approved inside plug from 2755' to 2558'. Inspection on brakes, found fault. Call out mechanics. SDFD for repair to rig.

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### **Plugging Work Details (continued):**

- 4/22/13 Open up well; no pressures. TIH and tag plug #1 at 2755'. Establish circulation. Spot plug #2 with estimated TOC at 2505'. TOH to 1740'. TIH and tag plug #2 at 2482'. SI well. SDFD.
- 4/23/13 Open up well; no pressures. Perforate 3 HSC squeeze holes at 2292'. Attempt to establish rate into perms at 2292'. Pressured up to 1100 PSI with 0 PSI bleed off. Make several attempts to break down unable to establish rate. Note: B. Powell, NMOCD and R. Espinoza, BLM approved procedure change. Perforate 3 HSC squeeze holes at 2120'. Establish rate pressure up to 1100 PSI bleed down to 800 PSI. Unable to establish rate. Establish circulation out casing. Spot plug #3 with estimated TOC at 1870'. SI well. WOC. SDFD.
- 4/24/13 Open up well; no pressures. TIH and tag plug #3 at 1887'. Pressure test casing at 800 PSI for 10 minutes. Perforate 3 HSC squeeze holes at 864'. Shut in casing and attempt to establish rate into perforations at 864'. Pressured up to 1000 PSI and bleed off to 200 PSI in 5 minutes. Note: R. Espinoza and B. Powell, NMOCD approved procedure change. TIH open-ended to 933'. Spot plug #4 with estimated TOC at 700'. Note: Plug was approved by R. Espinoza, BLM and B. Powell, NMOCD. TIH and tag TOC at 714'. Establish circulation and circulate well clean. ND BOP. Spot plug #5 with estimated TOC at surface. SI well. WOC. SDFD.
- 4/25/13 Open up well; no pressures. ND wellhead. Dig out wellhead. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Found cement at surface weld on P&A marker. Spot plug #6 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.

Ray Espinoza, BLM representative, was on location.

Andy Jackson, was on location.